

Sustainable RE Power Supplies

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RMUTT**

Sawaddee Krabb

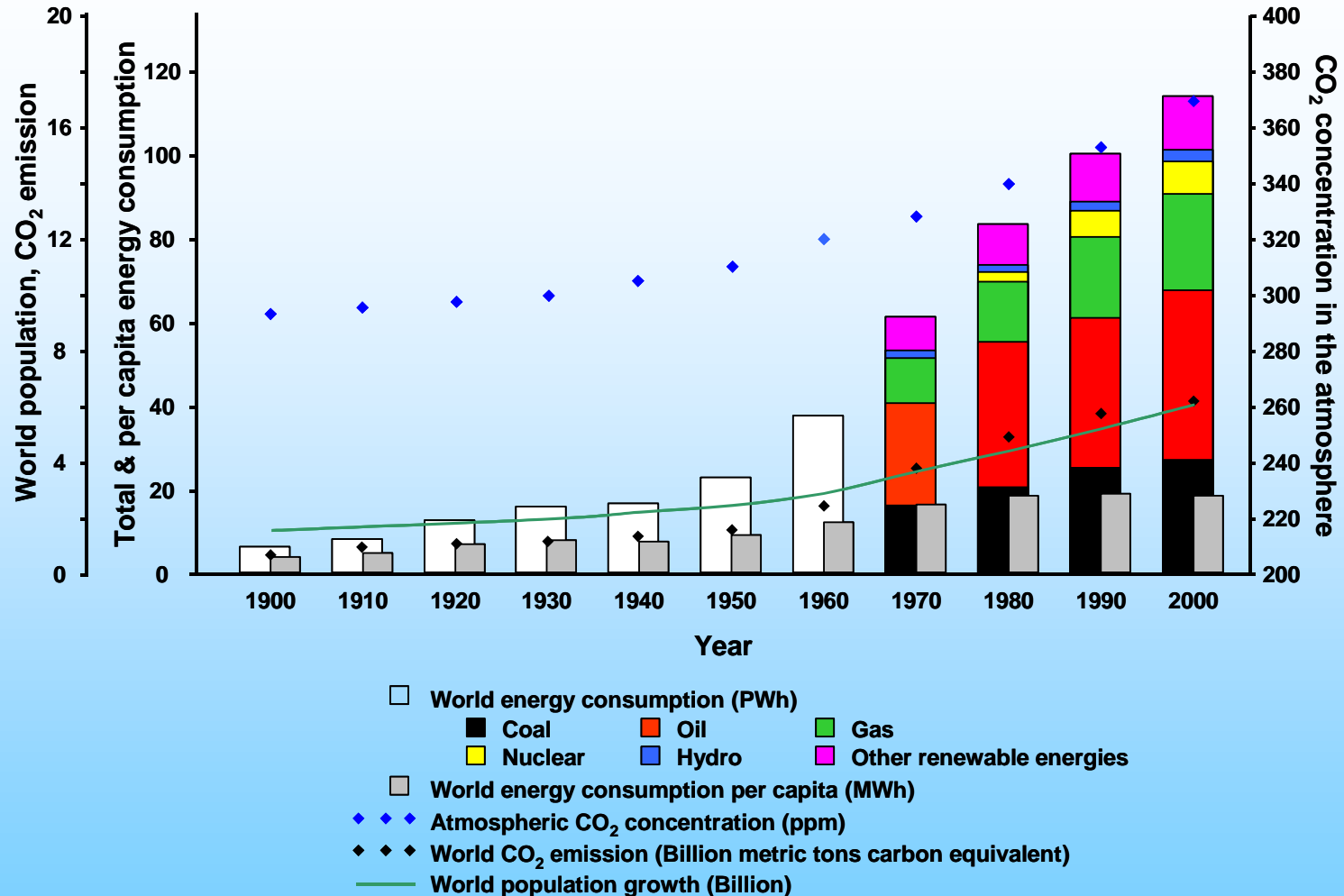


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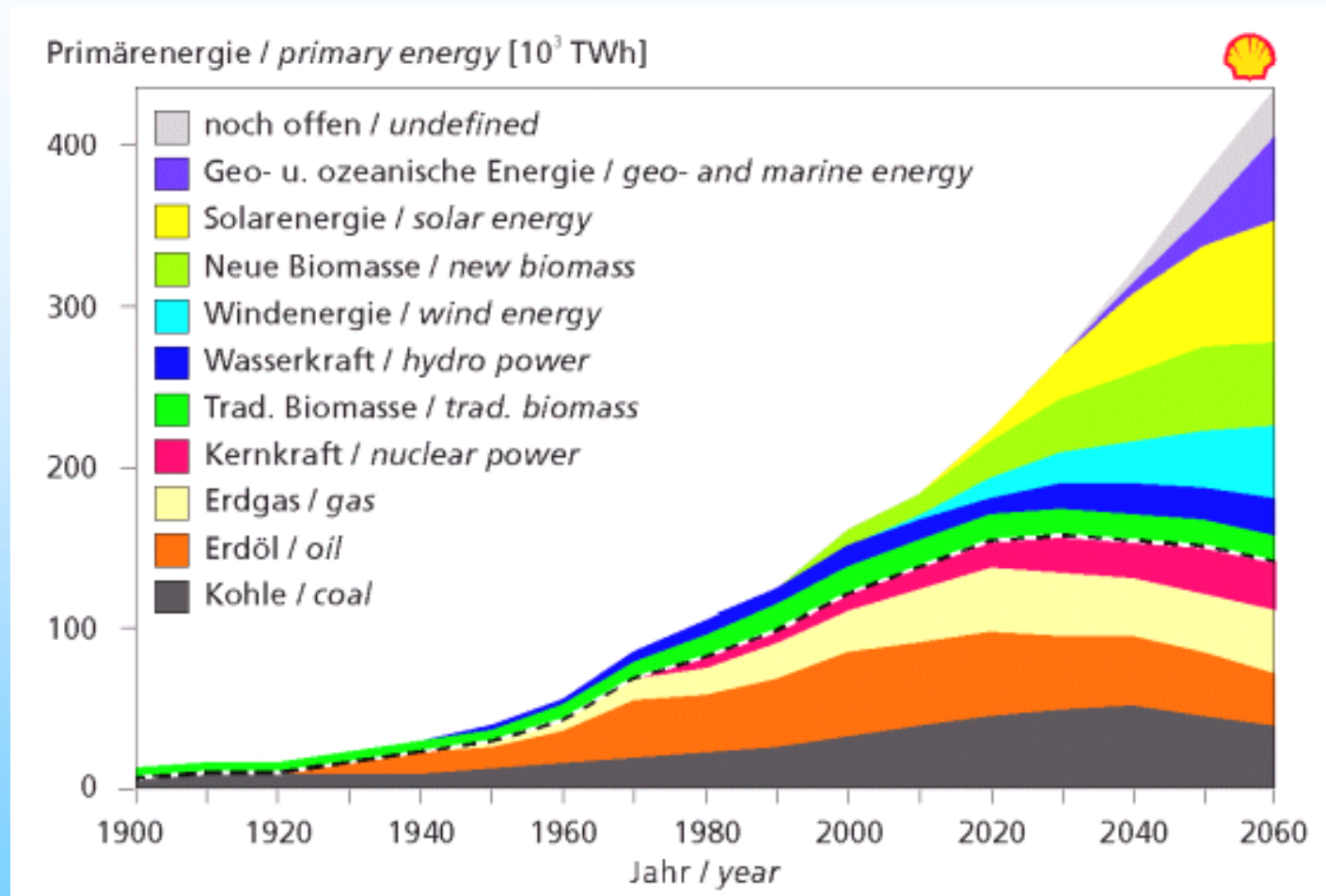
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- **Assoc. Prof. Dr.-Ing Boonyang Plangklang**
- **Educations**
- **Cert. in Electrical and Electronics (Udon. Tech.)**
- **Dipl. In Electrical Power (RMUTI)**
- **B.Eng. In Electrical Power (RMUTT, Thailand)**
- **Diploma in Instrumentation (NAIT, Canada)**
- **M.Sc. (EE) at Uni-Paderborn-Soest, Germany**
- **Dr.-Ing. at Kassel University, Germany (2005)**

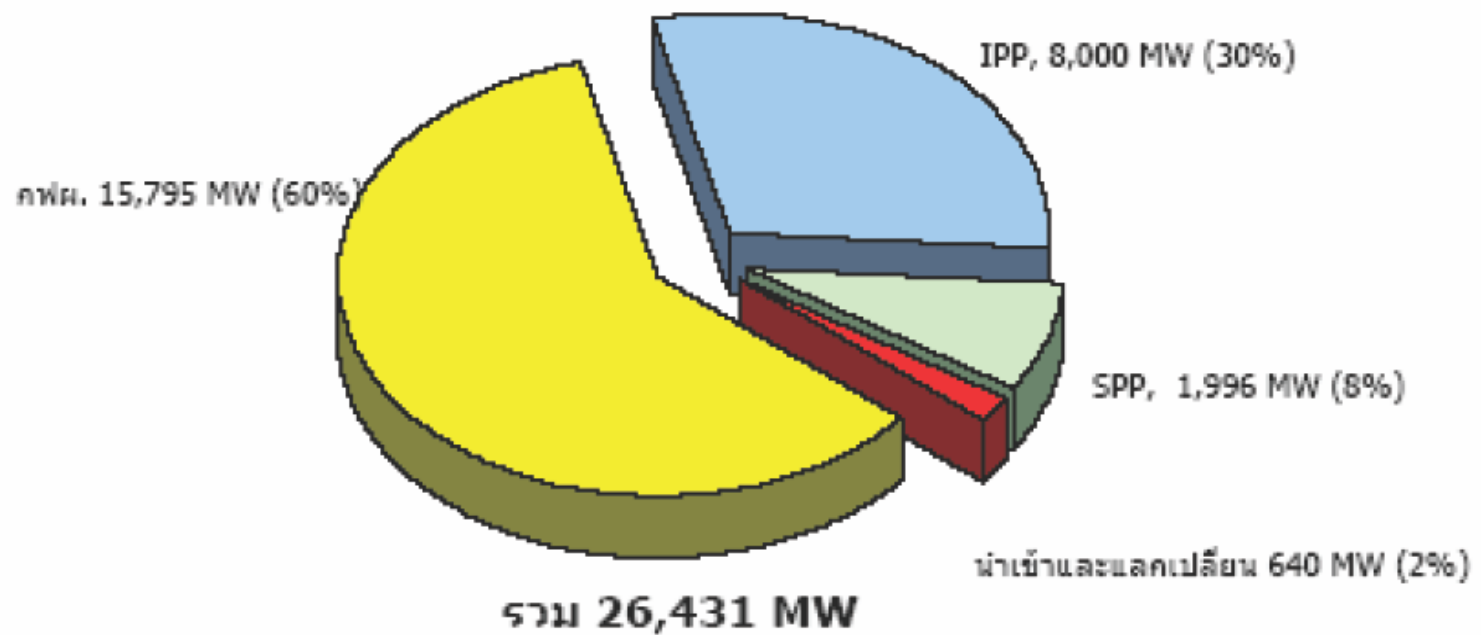
World's Energy Situation



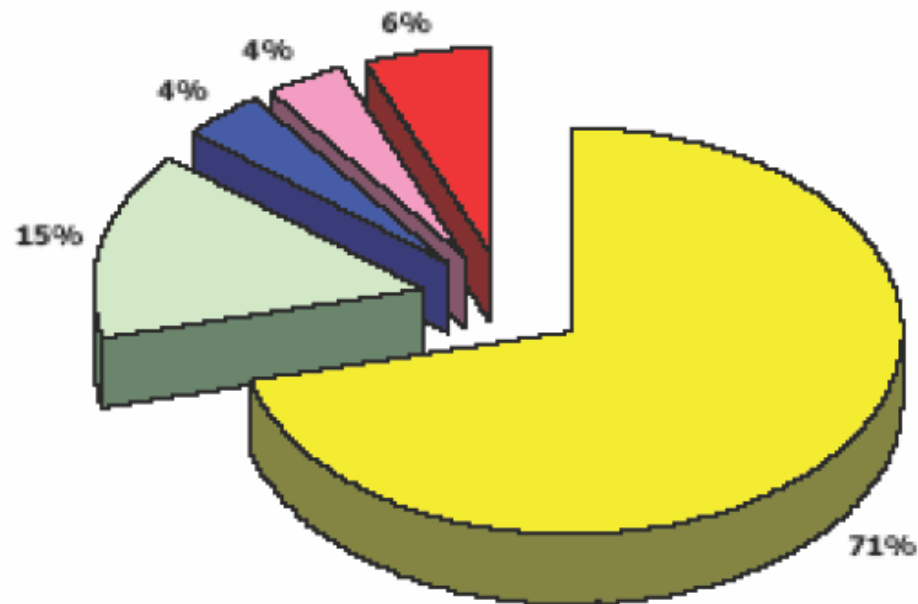
Development of world energy



Electricity Capacity 2548 (2005)

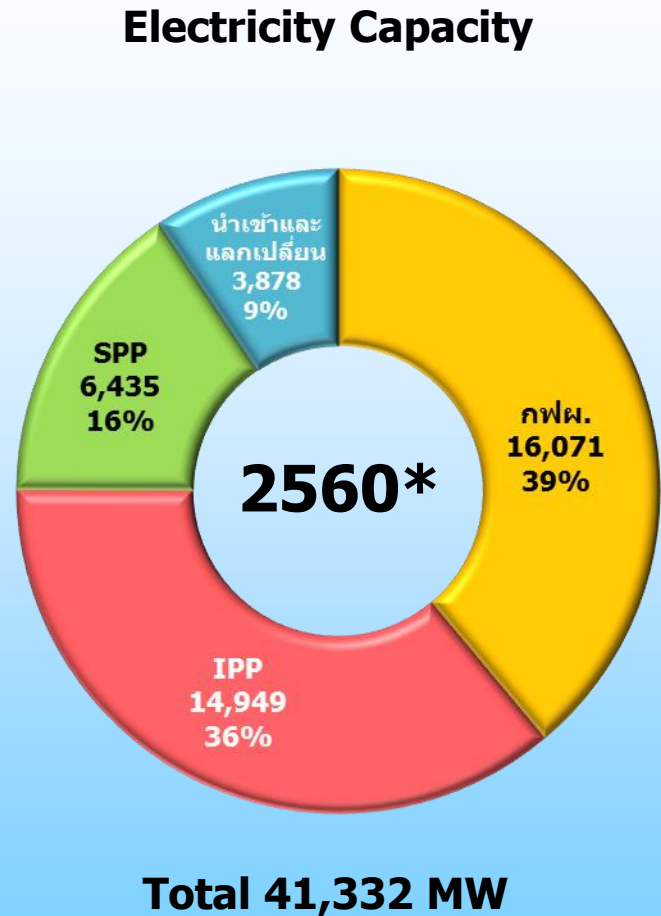
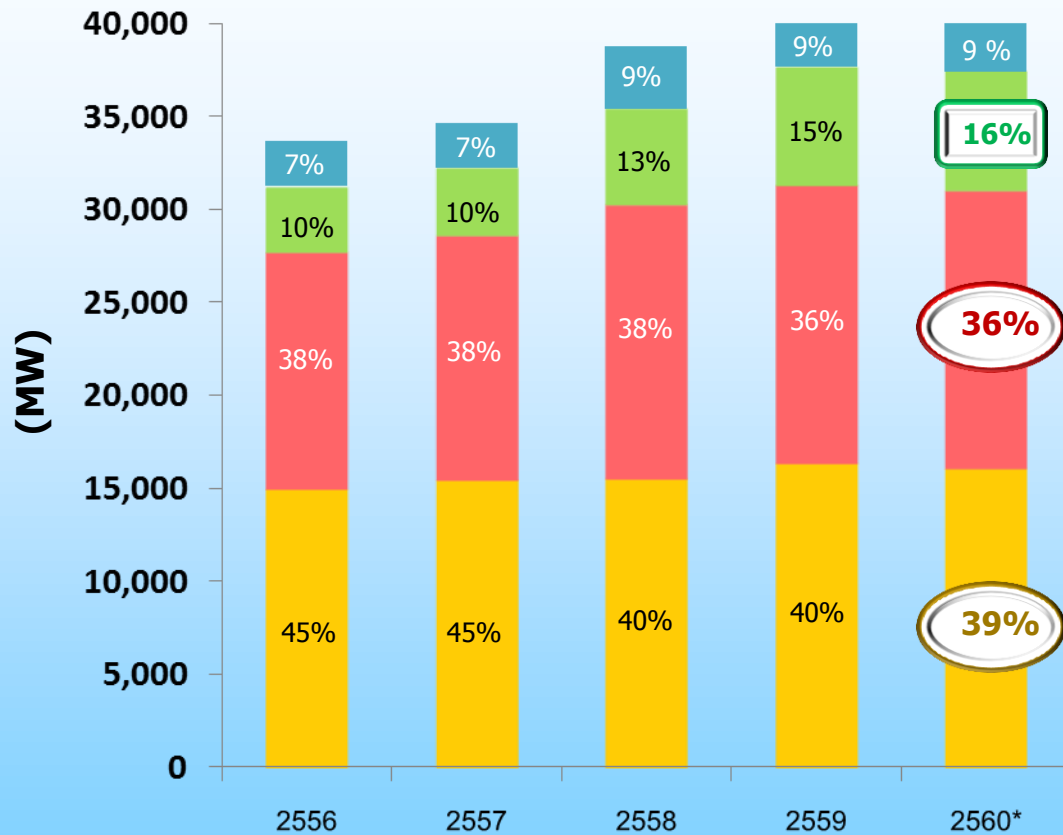


Electricity by Fuel



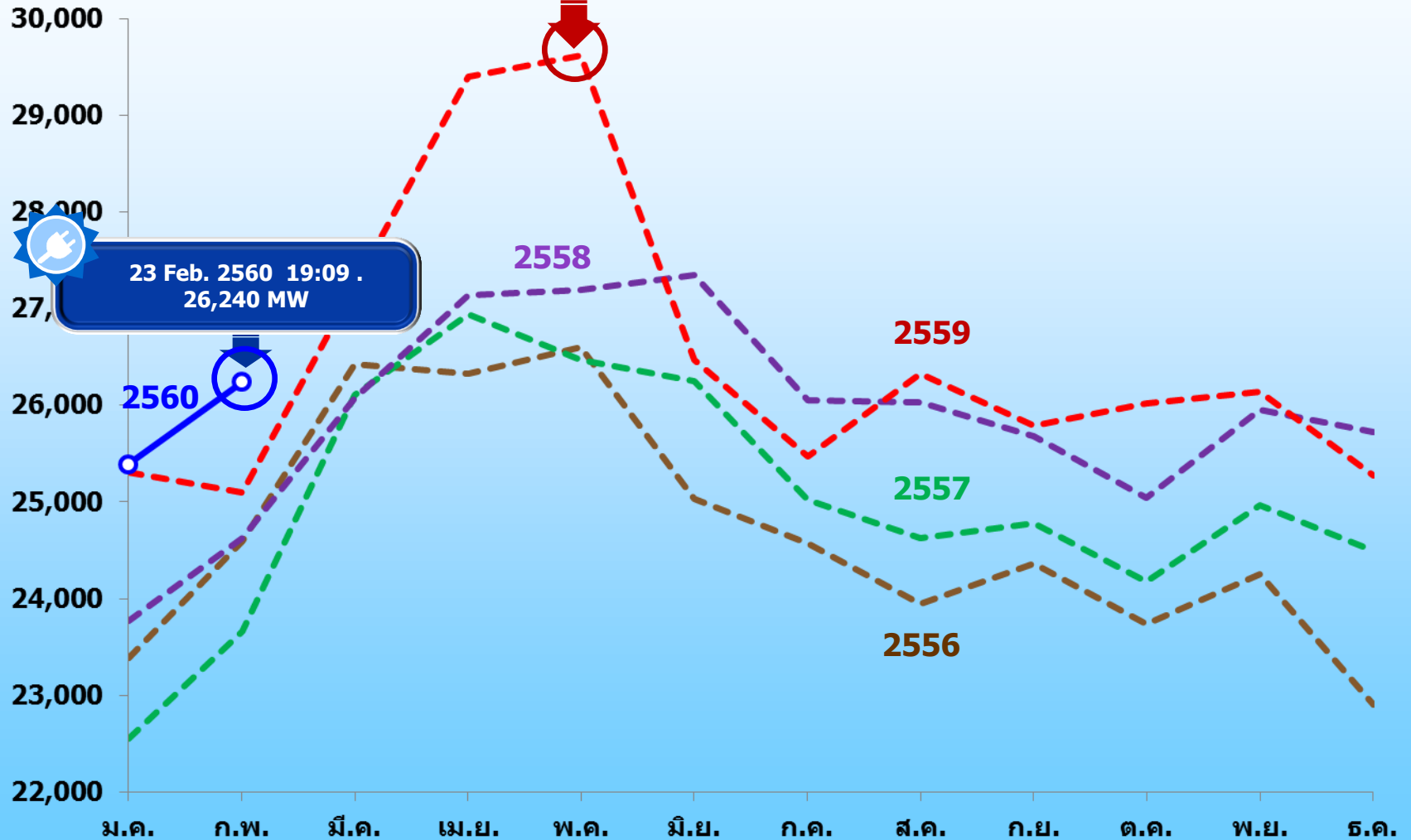
■ ก๊าซธรรมชาติ ■ ลิกไนต์/ถ่านหิน ■ พลังน้ำ ■ น้ำเข้และอื่นๆ ■ น้ำมันเตา

Electricity Capacity

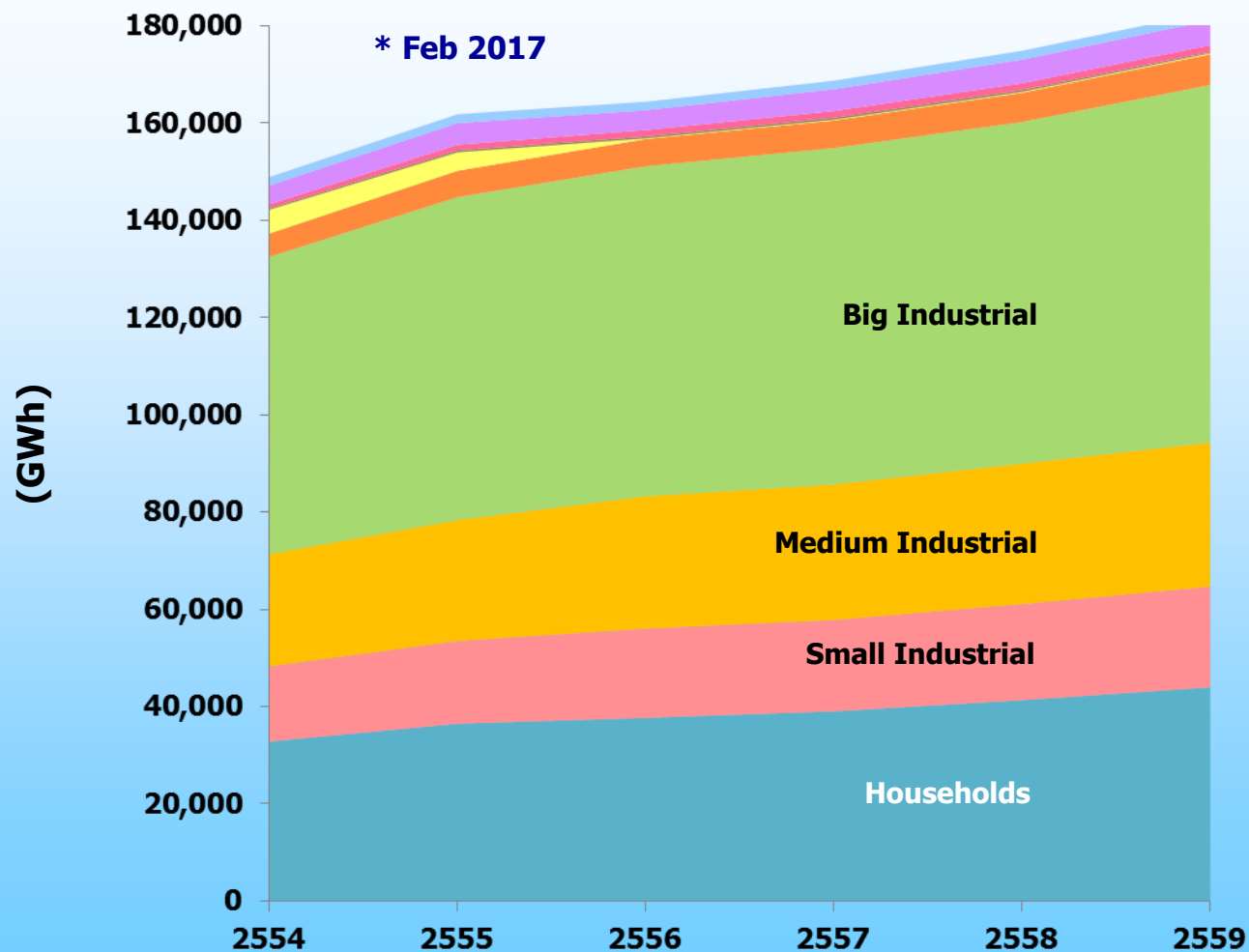


Peak Load (EGAT)

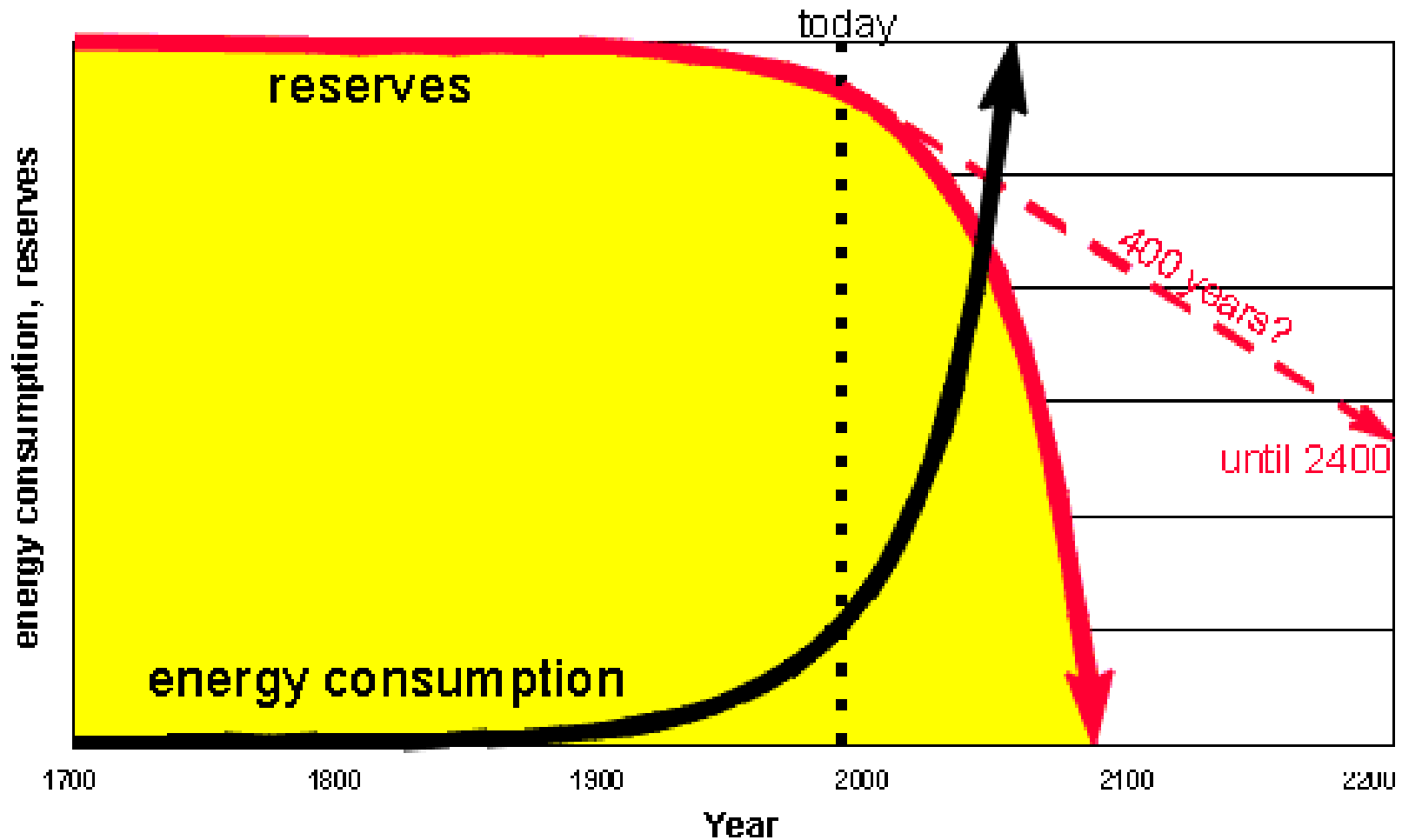
เมกะวัตต์ (MW)



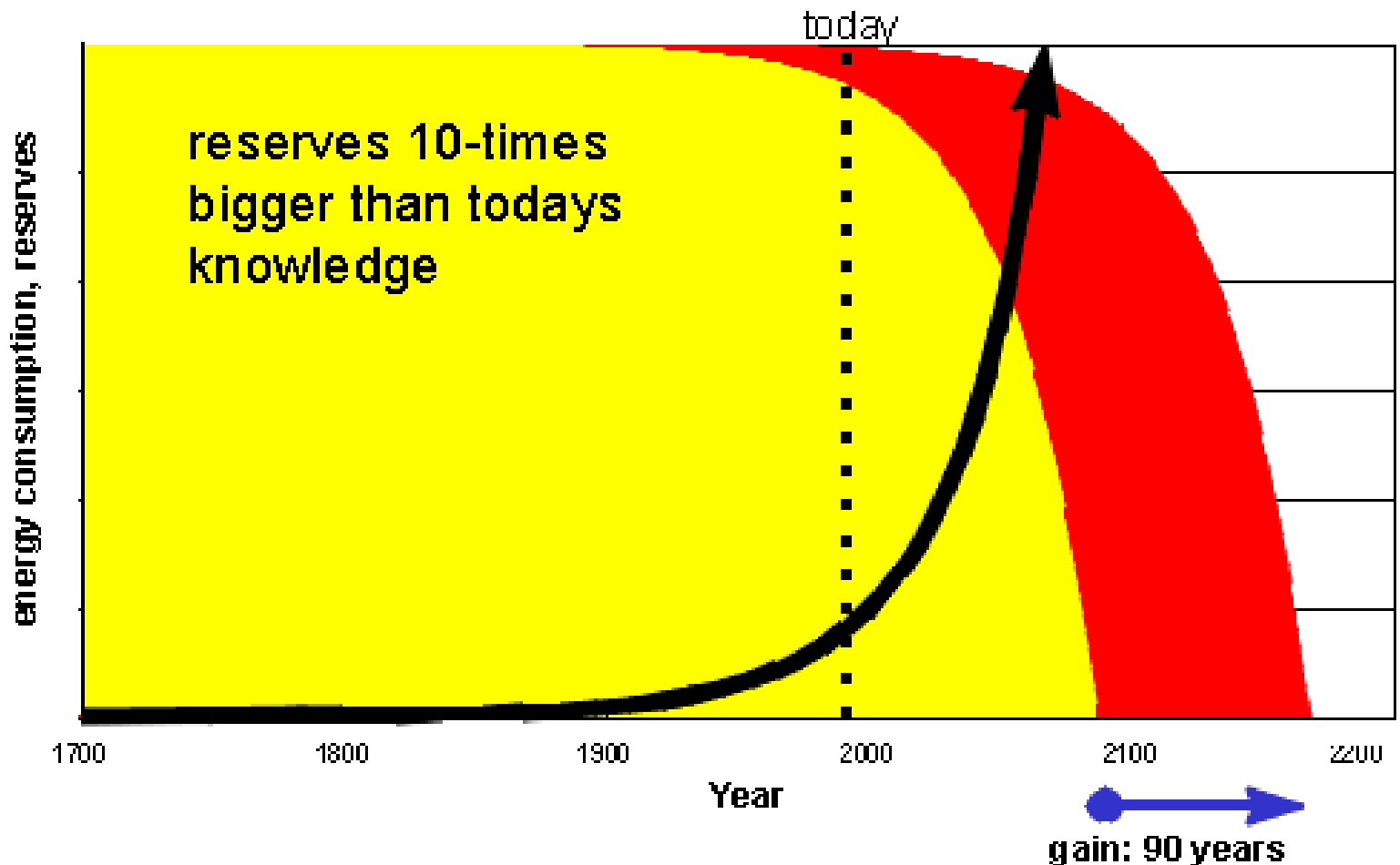
Load Consumptions



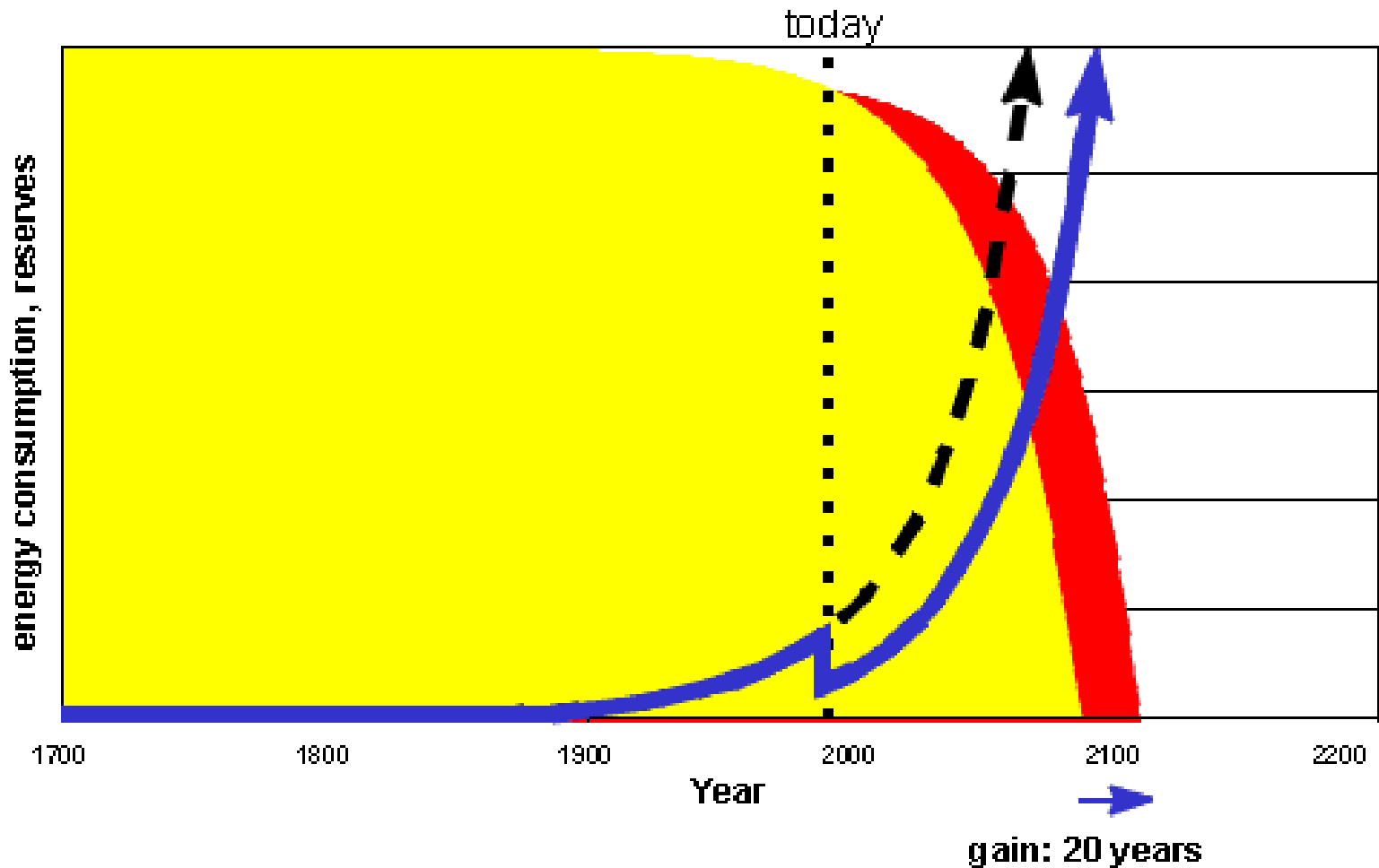
Energy and resource



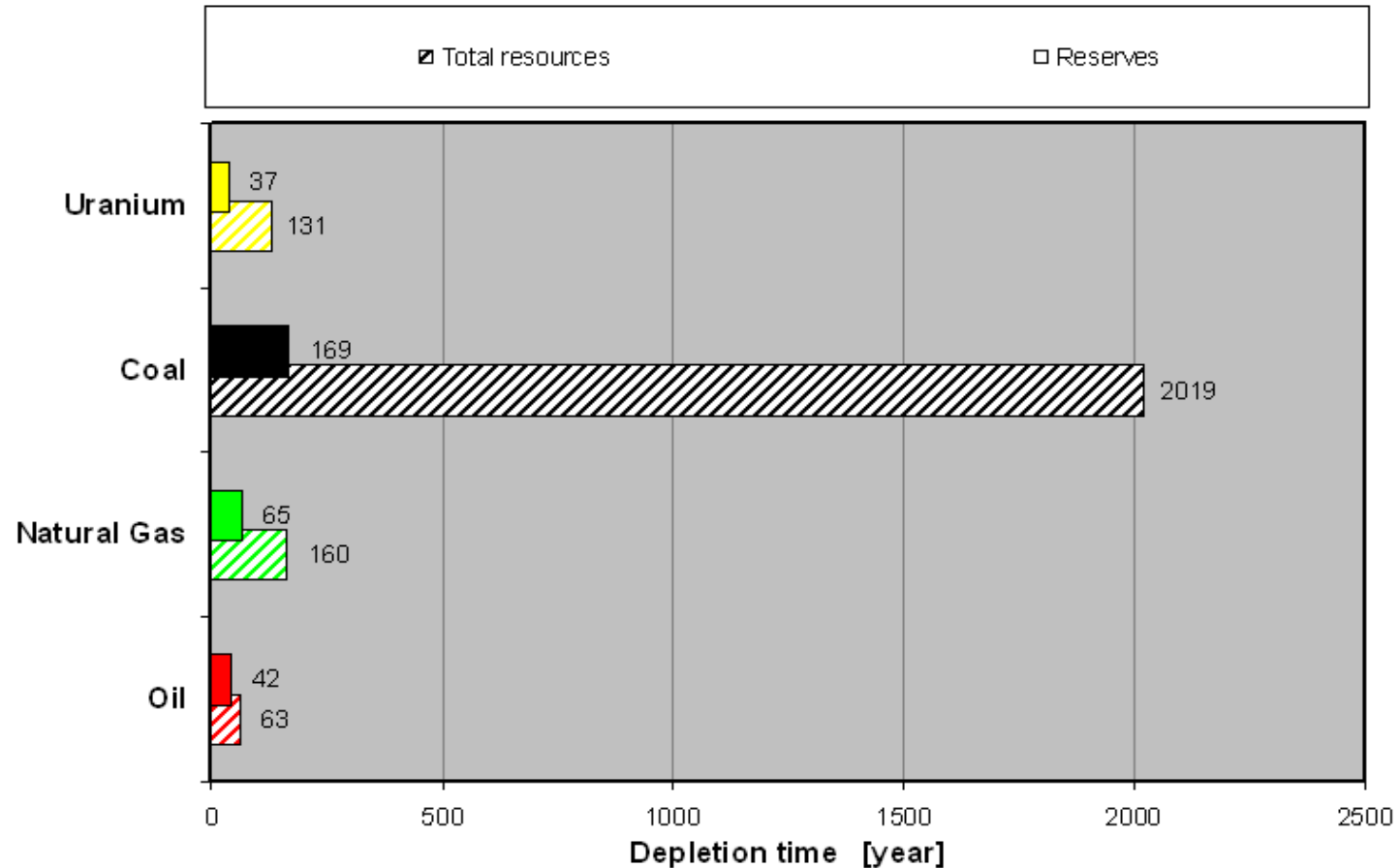
Energy and resource



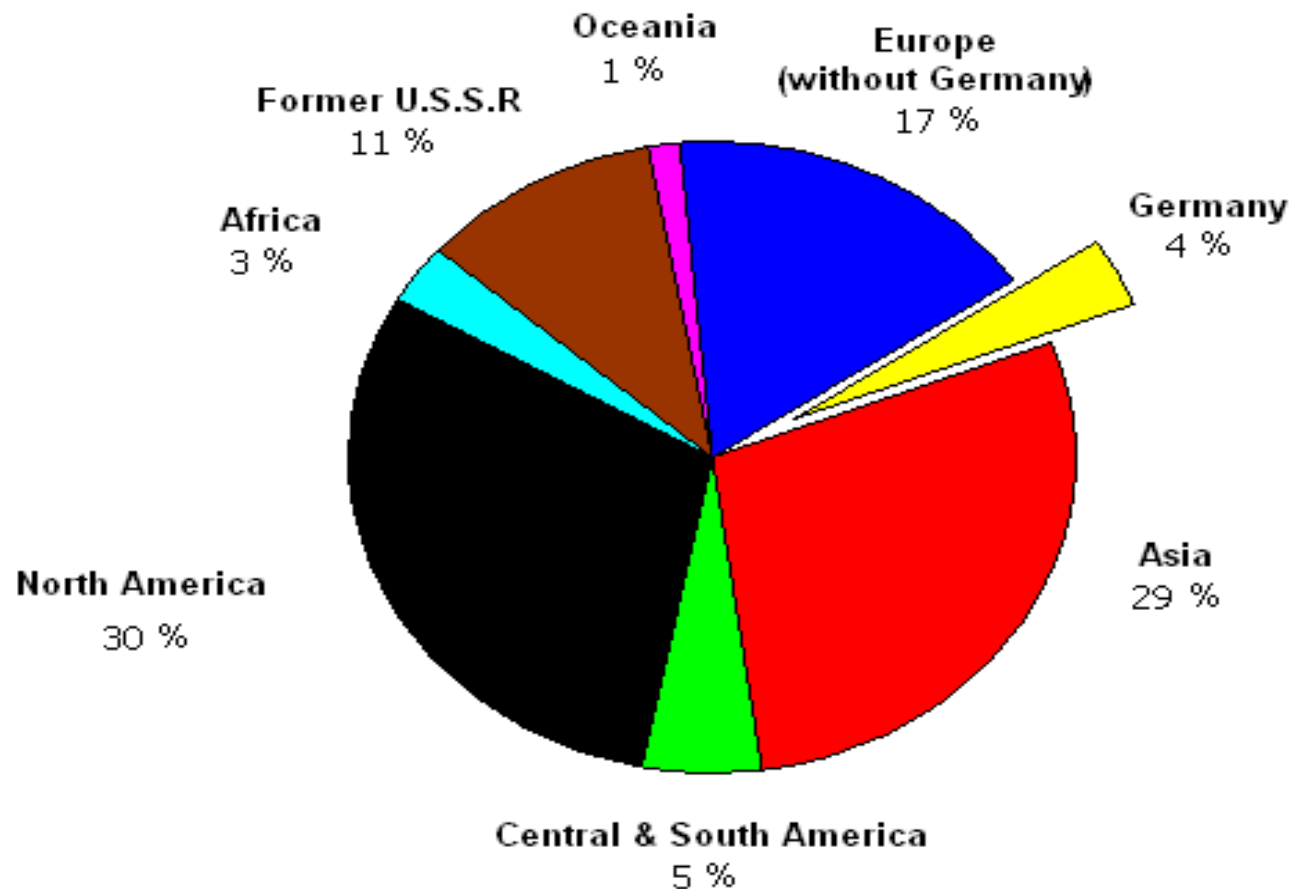
Energy and resource



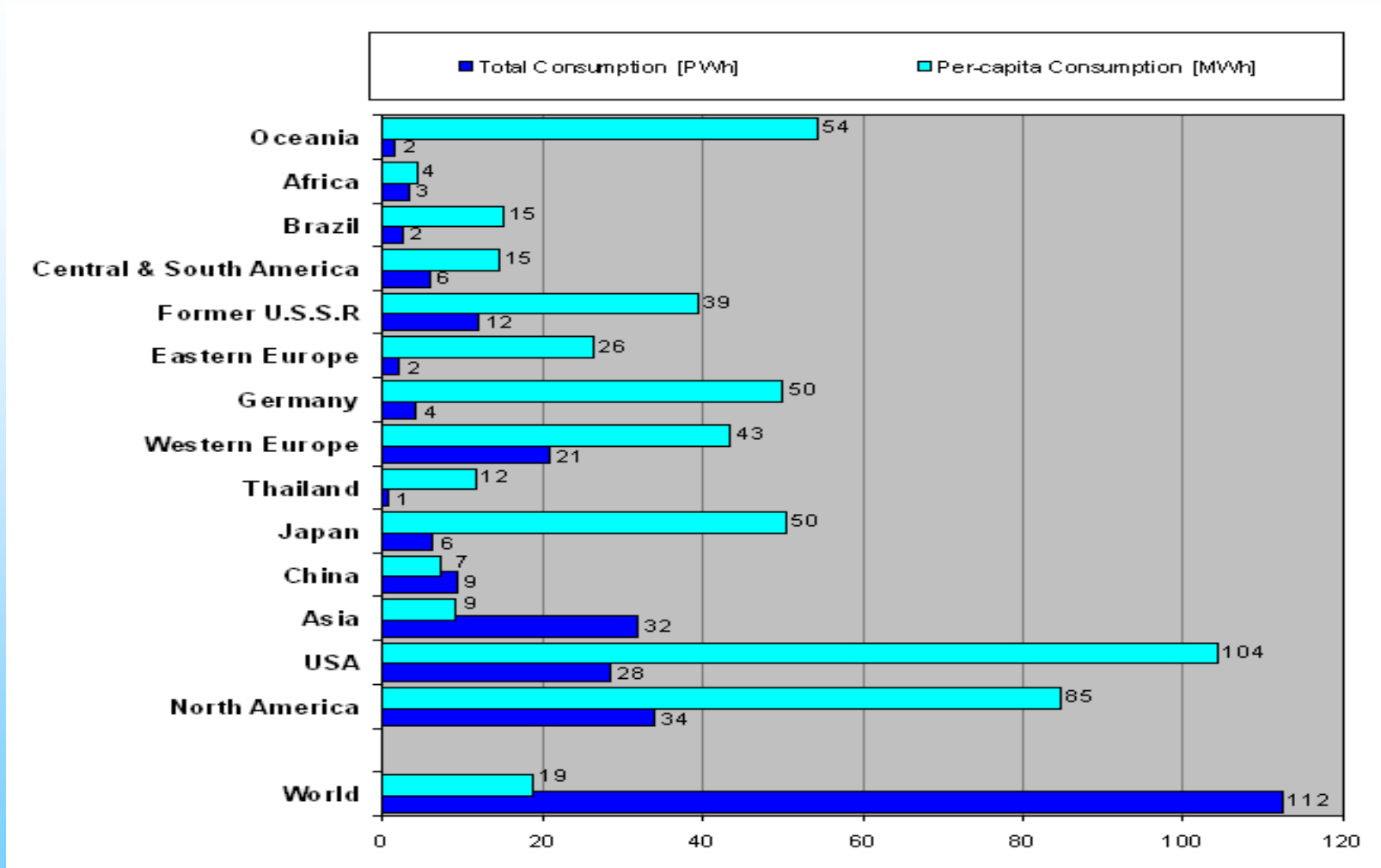
Depletion time of primary resource



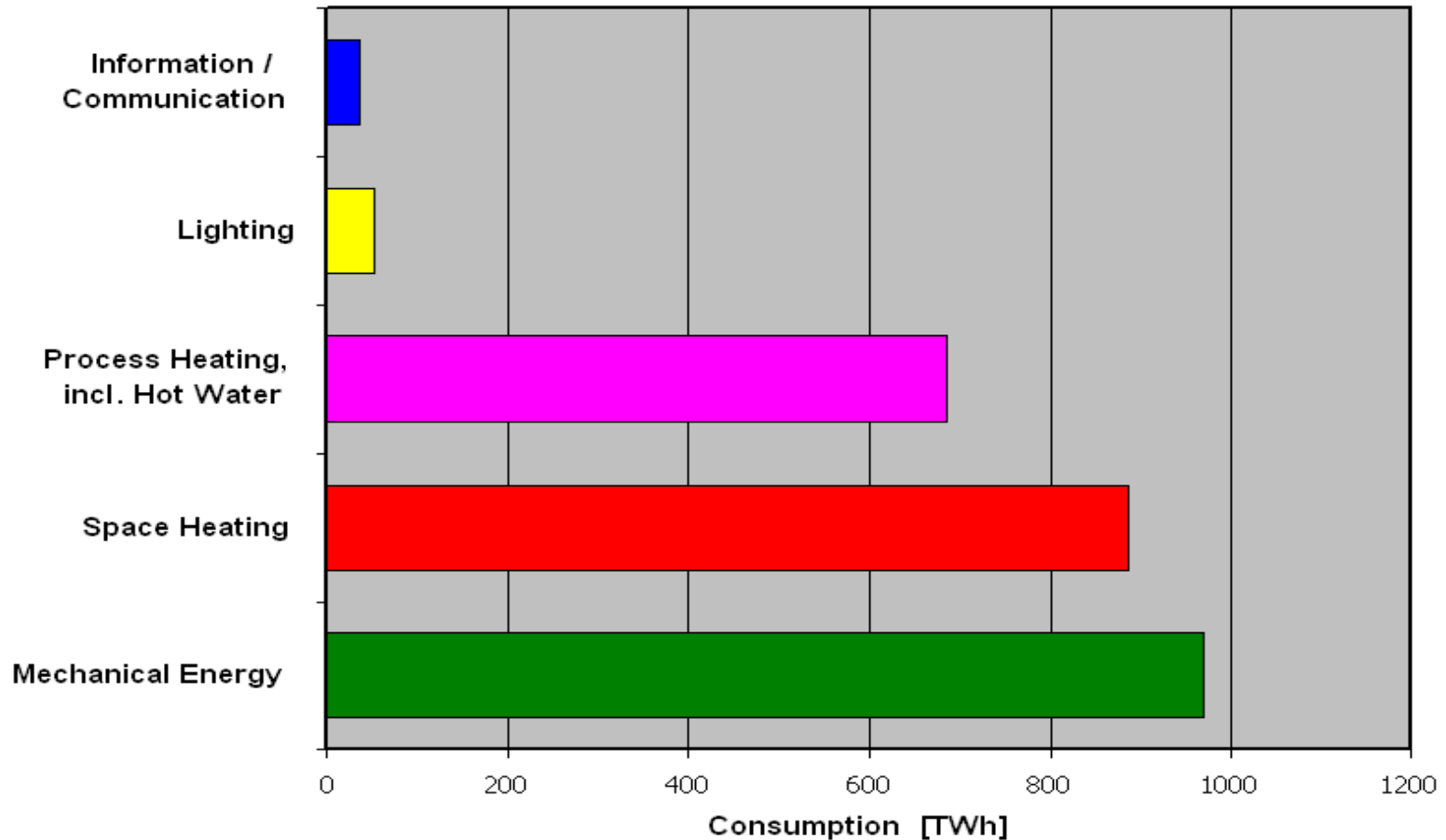
World Energy Consumption



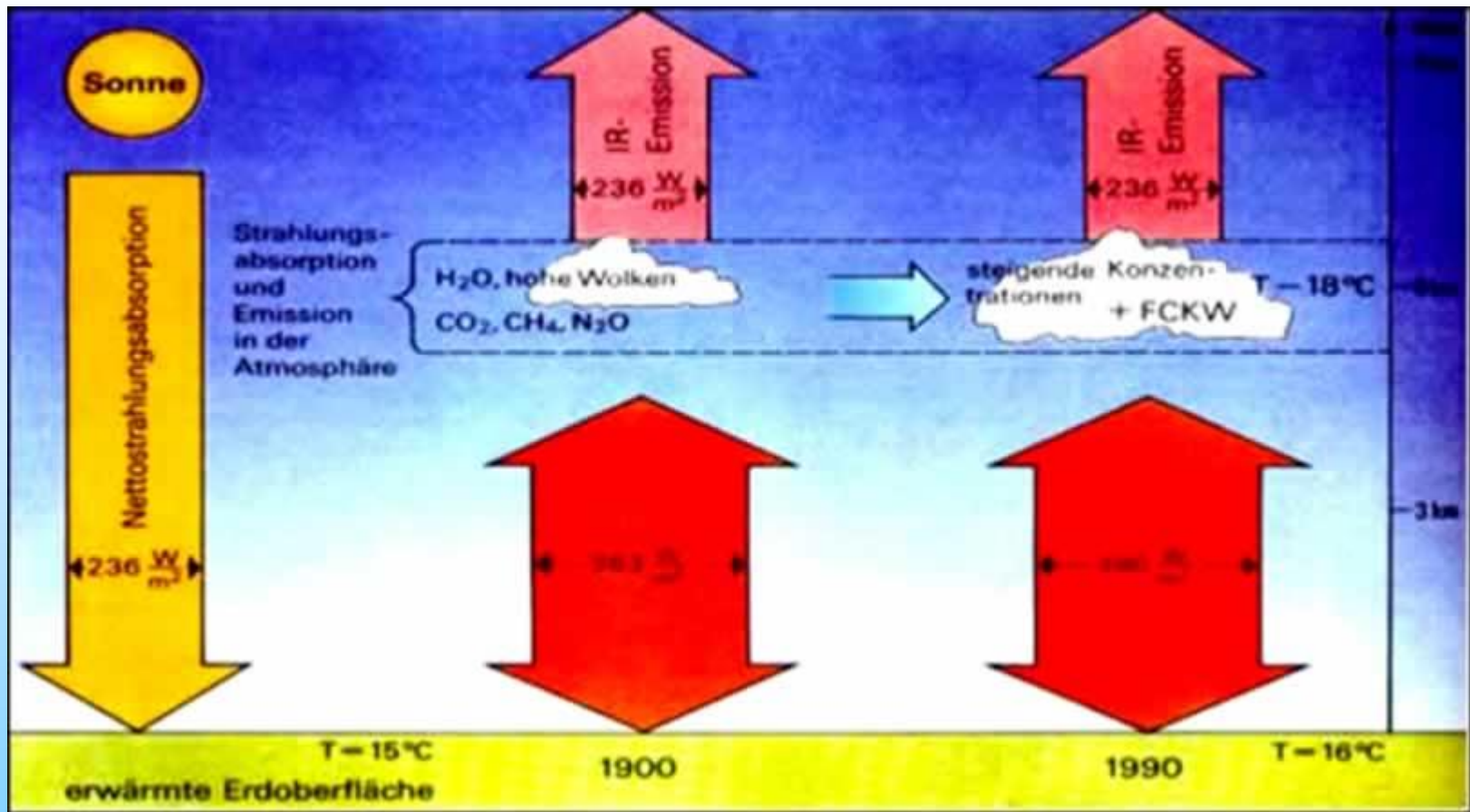
Per-capital energy consumption worldwide



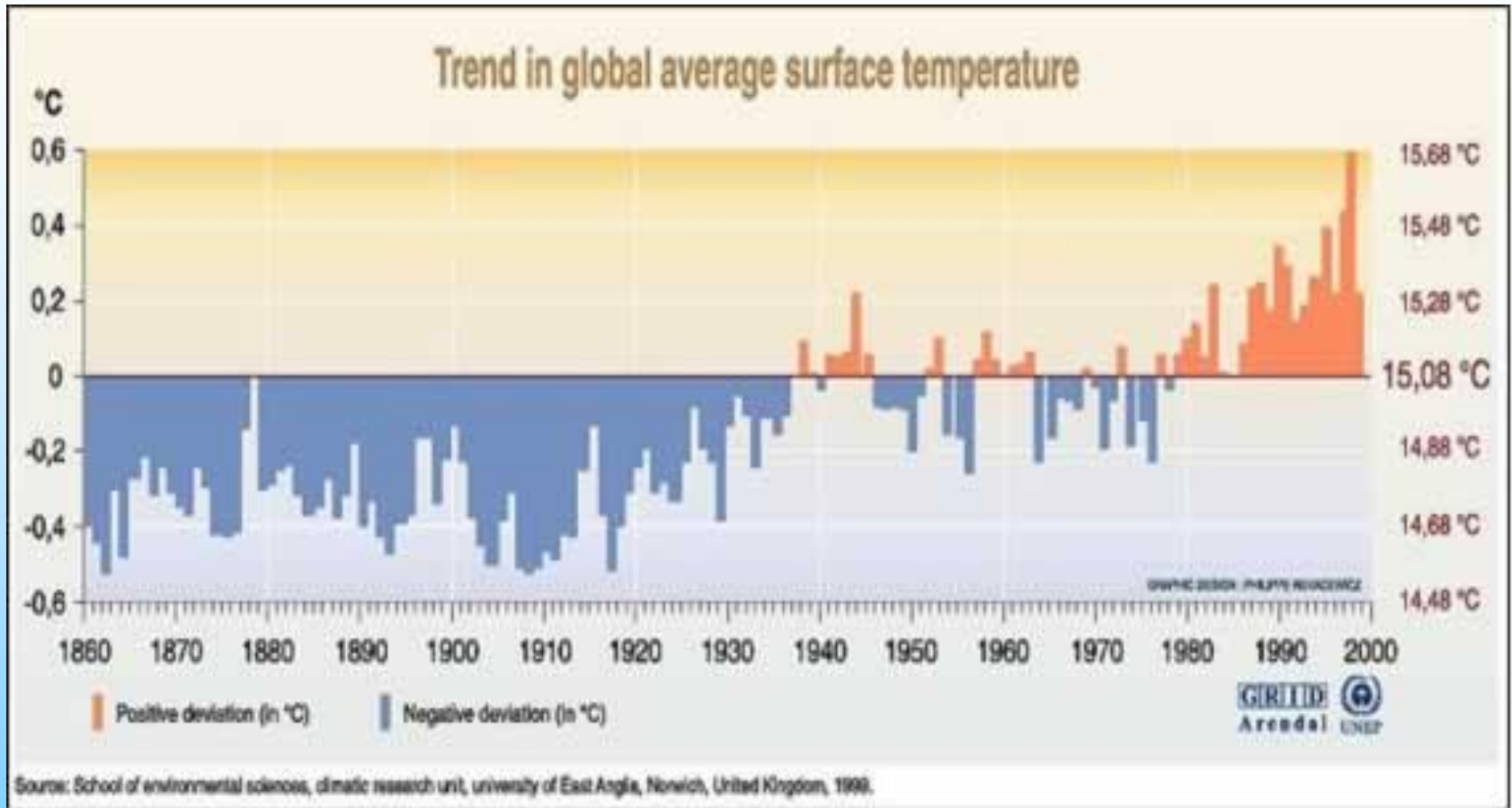
Energy Use in Germany



Greenhouse Effect



Global average temperature

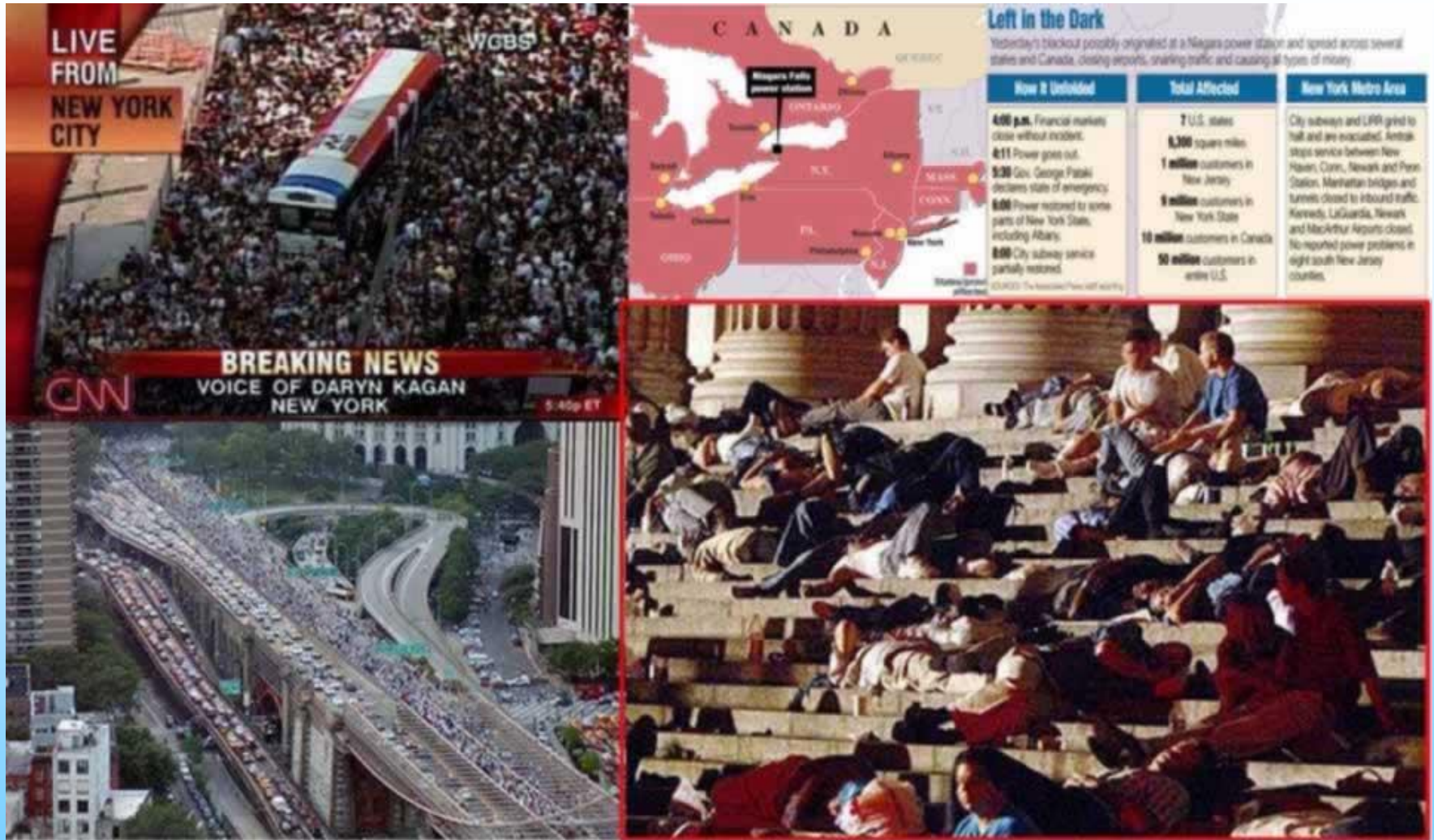


A silhouette of a city skyline, likely New York City, is shown against a bright, hazy sunset sky. The sun is low on the horizon, creating a strong glow and lens flare effect. The buildings are dark and silhouetted against the bright sky.

BLACKOUT

► How it happened. And can it happen again?

New York Blackout



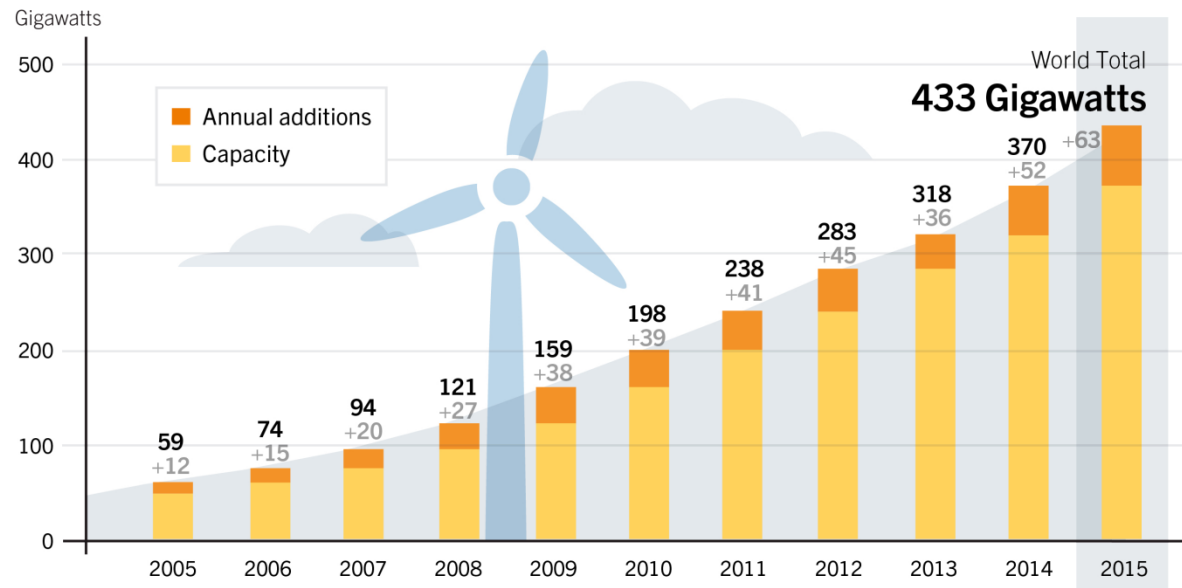


Oil Crisis 1973



Wind Energy Production

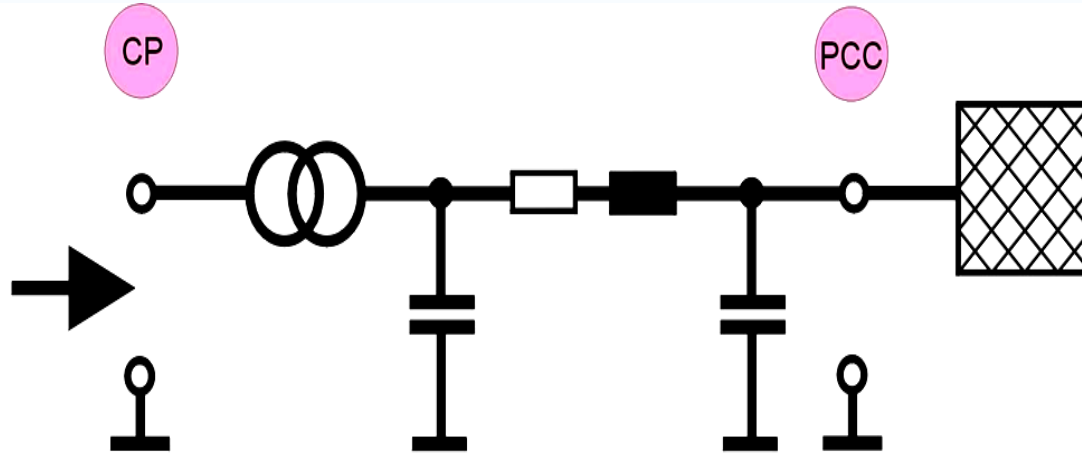
Wind Power Global Capacity and Annual Additions, 2005–2015



REN21 *Renewables 2016 Global Status Report*



Grid connection



CP connection
point

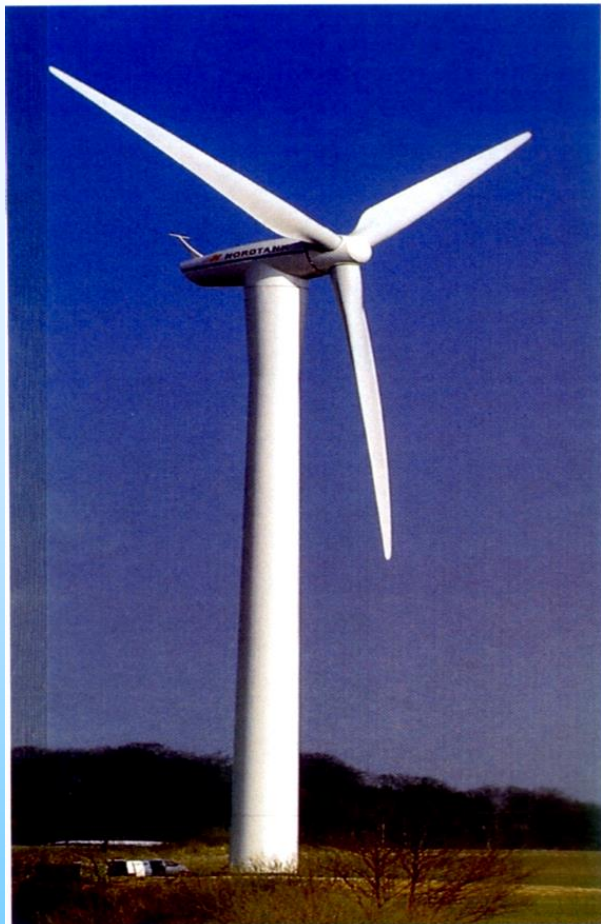
transformer

cable

PCC point of
common
coupling

grid

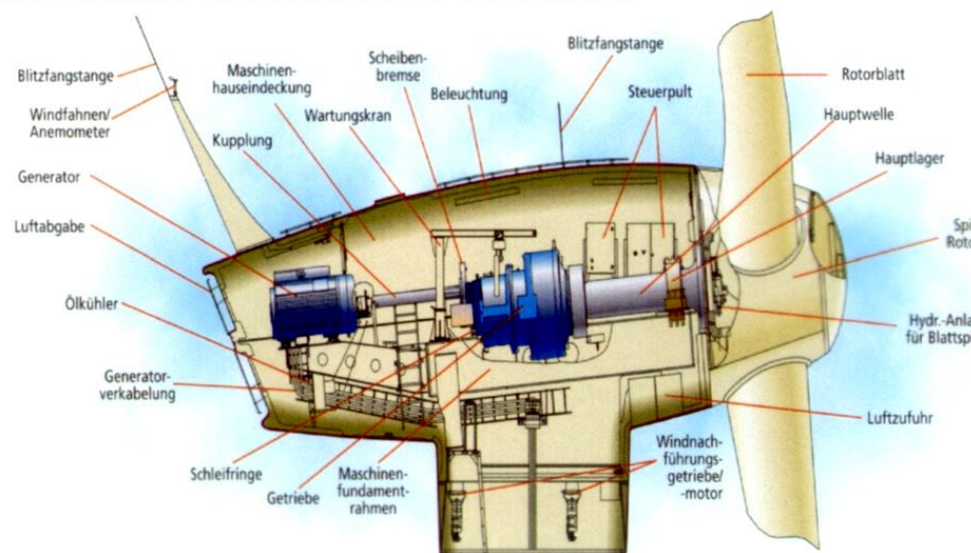
Wind Power Technology



NTK 1500/64

Nordtank Windkraftanlagen GmbH

Technische Daten: NM 1500/64

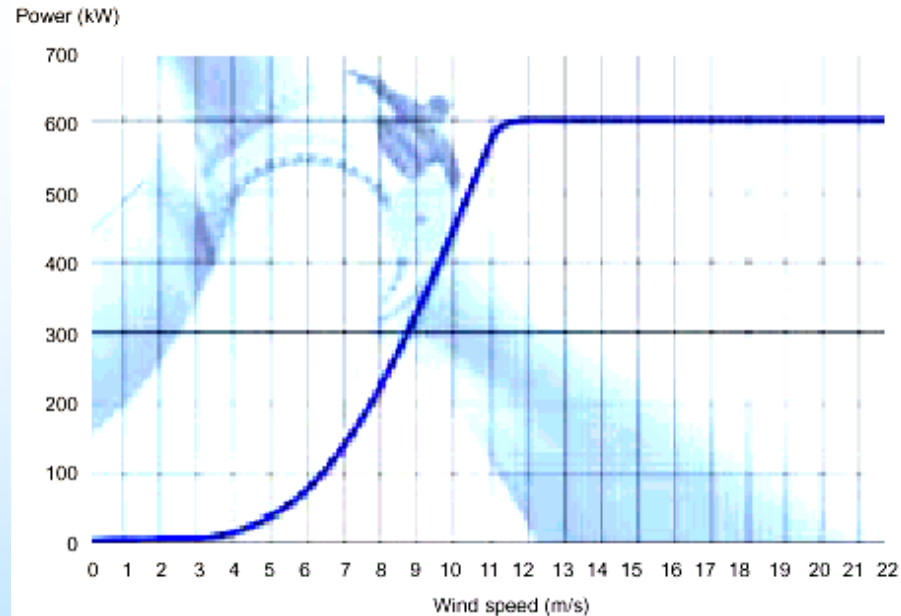


Nennleistung: 1500 kW

Durchmesser: 64,0 m

Nabenhöhe: 68 / 80 m

Characteristics



Basis: Air density: 1.225 kg / m^3 , Turbulence 10%

SOUND LEVEL:

Sound Level LW 99.9 dB(A)

(imission-relevant **Sound level**
calculated at 10 m/s in 10 m height)

Minimum clearance to centre of mast base

hub height:	60 m	70 m
Mixed area 45 dB(A):	205 m	205 m
Residential area 40 dB(A):	325 m	335 m
Exclusively residential area 35 dB(A):	485 m	495 m

Production Technology



Wind technology



Transportation



Transportation



Wind Power Plants



Wind Power Plants



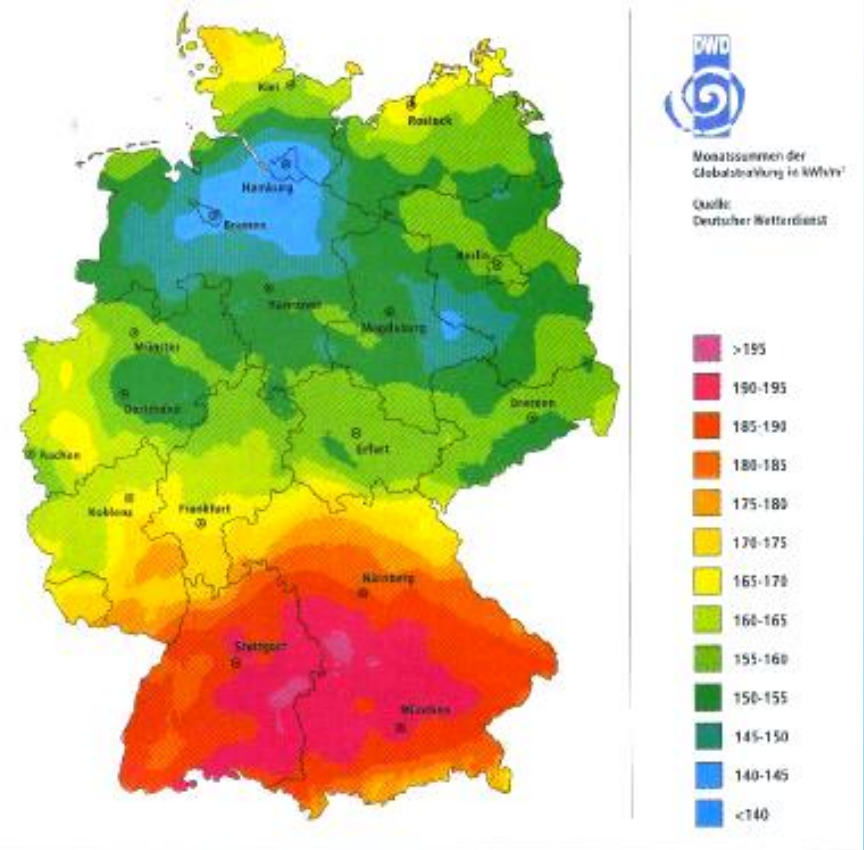
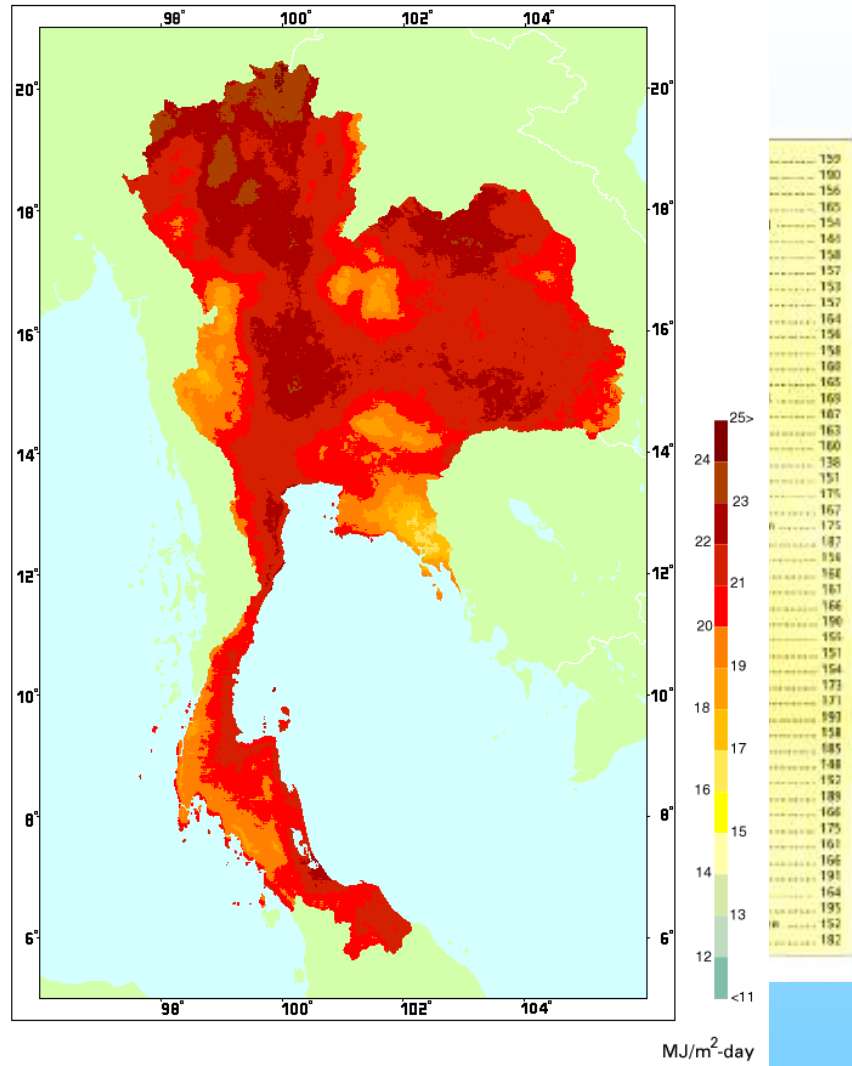
Wind Power Plants



Wind Power Plants

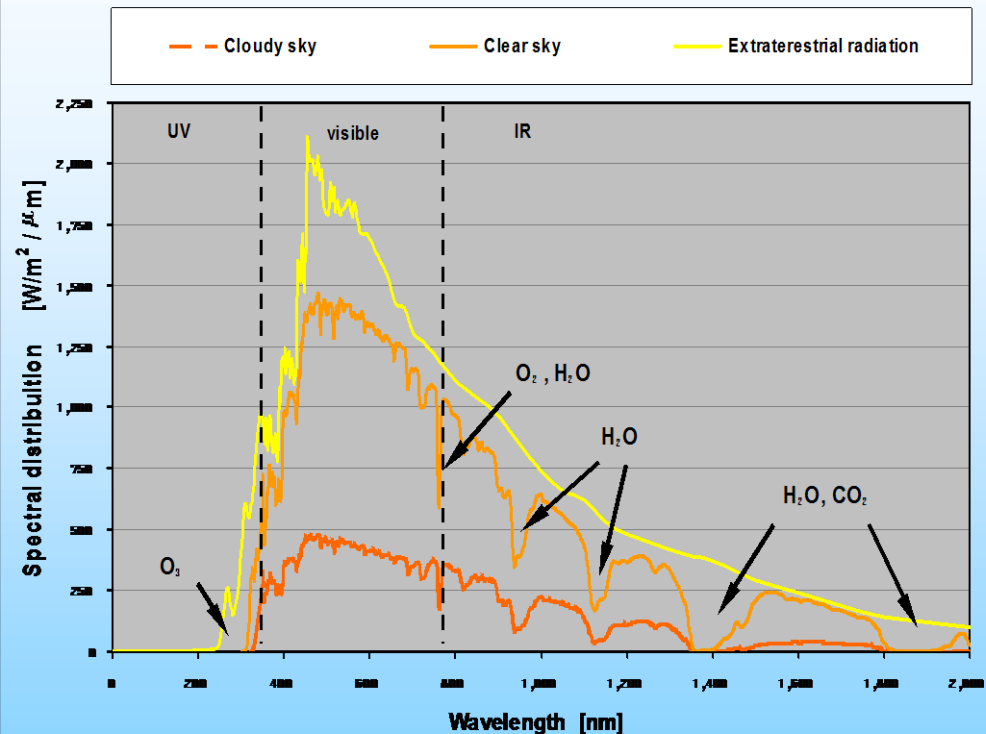


Radiation in Germany and Thailand



What is Solar Energy?

- **Originates with the thermonuclear fusion reactions occurring in the sun.**
- **Represents the entire electromagnetic radiation (visible light, infrared, ultraviolet, x-rays, and radio waves).**



Advantages and Disadvantages

- **Advantages**

- **All chemical and radioactive polluting byproducts of the thermonuclear reactions remain behind on the sun, while only pure radiant energy reaches the Earth.**
- **Energy reaching the earth is incredible. By one calculation, 30 days of sunshine striking the Earth have the energy equivalent of the total of all the planet's fossil fuels, both used and unused!**

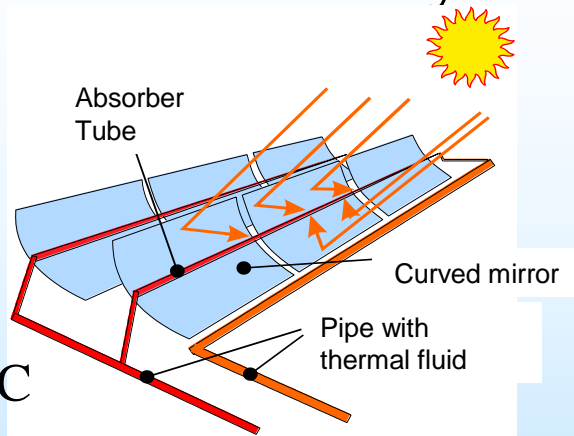
- **Disadvantages**

- **Sun does not shine consistently.**
- **Solar energy is a diffuse source. To harness it, we must concentrate it into an amount and form that we can use, such as heat and electricity.**
- **Addressed by approaching the problem through:
1) collection, 2) conversion, 3) storage.**

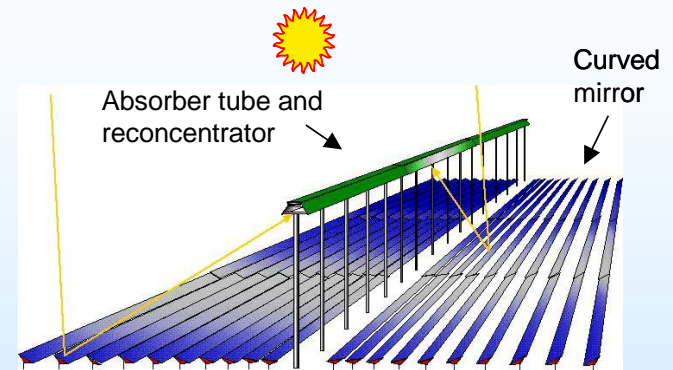
Solar Thermal Power

Concentrating solar technologies: basic layout schemes

Linear
Concentration
C: 100, T: $\sim 500^{\circ}\text{C}$

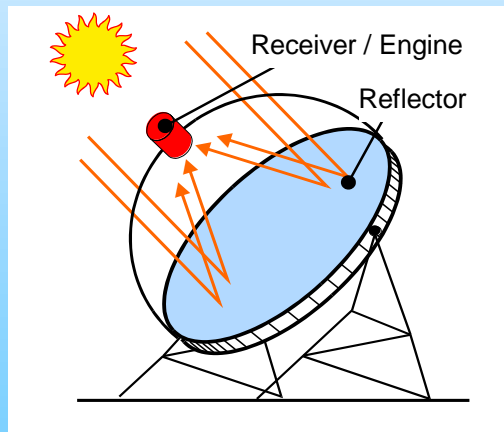


Parabolic Trough

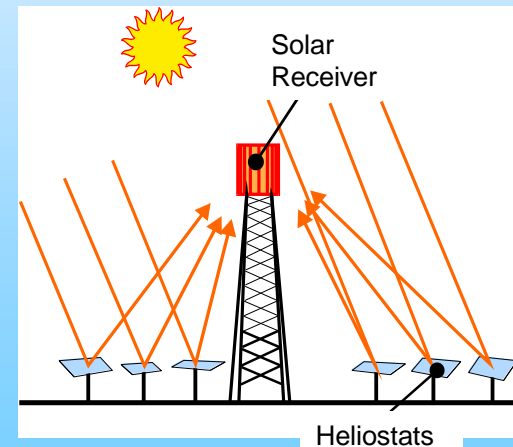


Linear Fresnel

Point
Concentration
C: 1000+, T: $\sim 1000^{\circ}\text{C}$



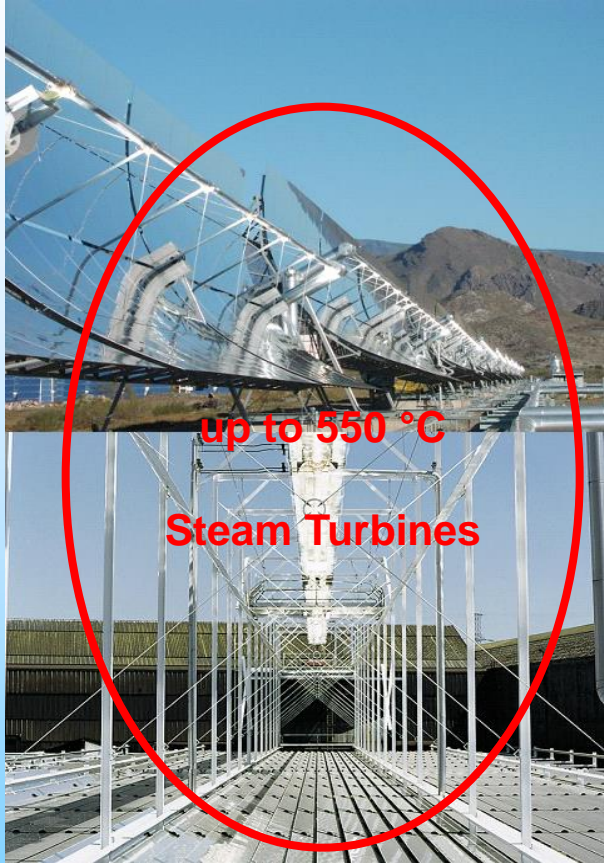
Dish/Engine



Central Receiver

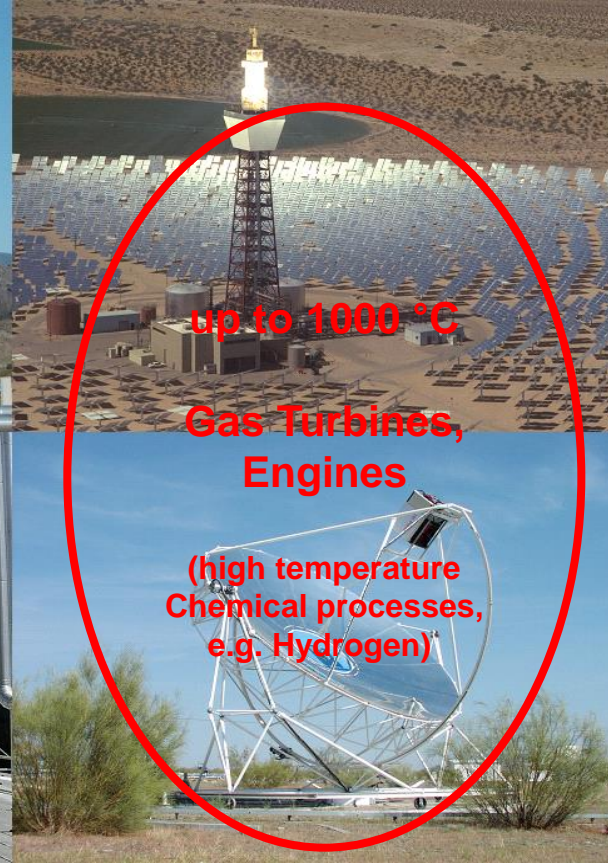
Concentrating Solar Thermal Power: System Examples

parabolic trough (PSA)



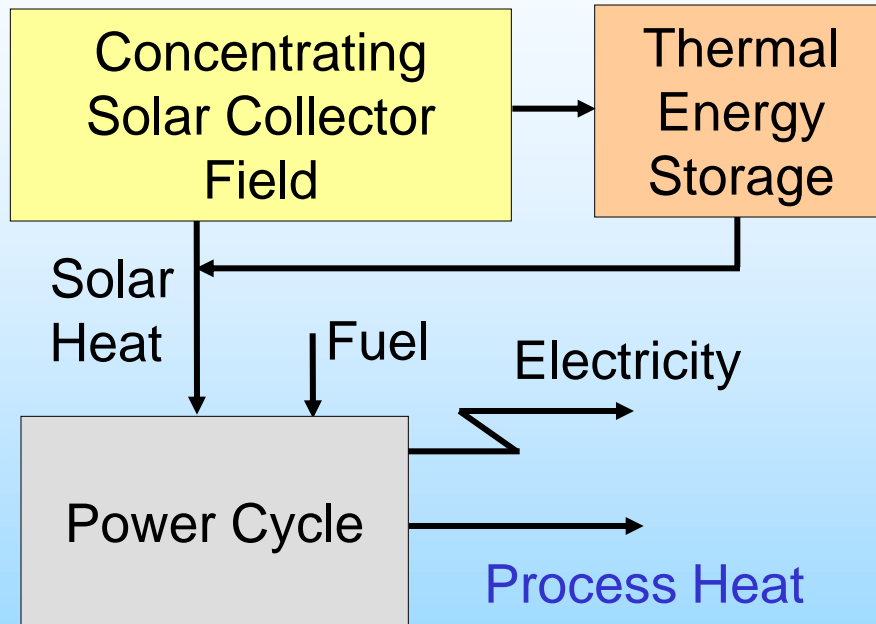
linear Fresnel (SPG, MAN)

solar tower (SNL)



parabolic dish (SBP)

Principle of a Concentrating Solar Thermal Power Plant



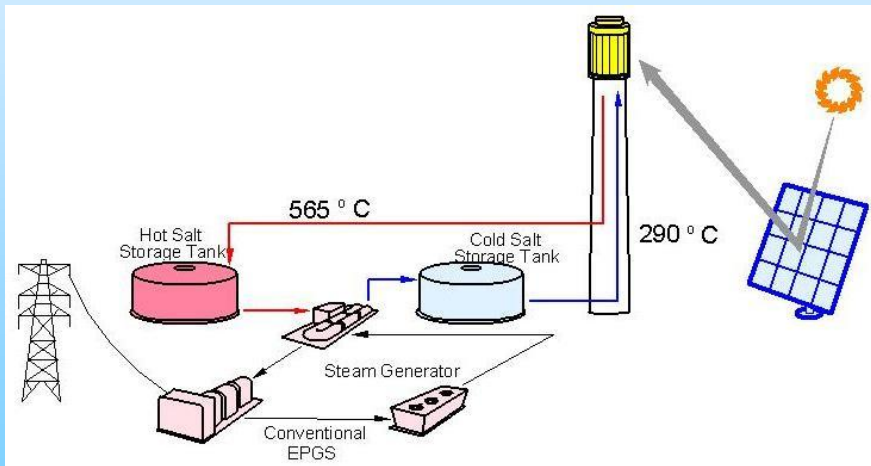
- concentrated, storable solar thermal energy as fuel saver
- firm capacity, power on demand via storage or hybrid operation
- additional process heat for cooling, drying, seawater desalination, etc.

Thermal Storage:

Molten Salt Storage technology for solar tower plants



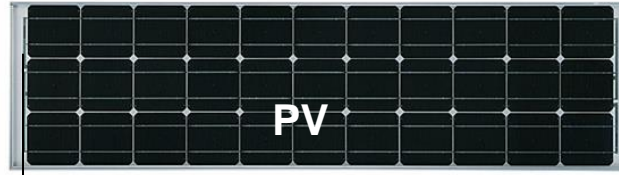
- preferred use for plant layout with molten salt
- commercial systems with nitrate salts
- hot-cold tank design
- thermal capacity proportional to ΔT
- *investment cost ~ 10-20 \$/kWh*



- risk of liquid salt freezing
- increased effort concerning trace heating, pumps, valves, gaskets etc.
- higher operation temperature limited by salt decomposition

Characteristics:

PV - CSP



Solar Radiation Type

Direct + diffuse

Direct

Plant Size

Watt - MW

10 MW - n 100 MW

Installation

everywhere (roofs etc.)

Unused, flat land

Capacity:

700 – 2000 full load hours

2000 – 7000 full load hours

Backup:

Extern

Intern (fossil / storage)

Proven lifespan

> 20 years

> 20 years

Yearly production (2004)

2500 GWh

800 GWh

Electricity cost today

0,25 – 0,50 €/kWh

0,13 – 0,20 €/kWh

Photovoltaic: PV

PV Technology Classification

Silicon Crystalline Technology Technology

— Mono Crystalline PV Cells
— Silicon PV Cells

— Multi Crystalline PV Cells
— Crystalline PV Cells

Thin Film

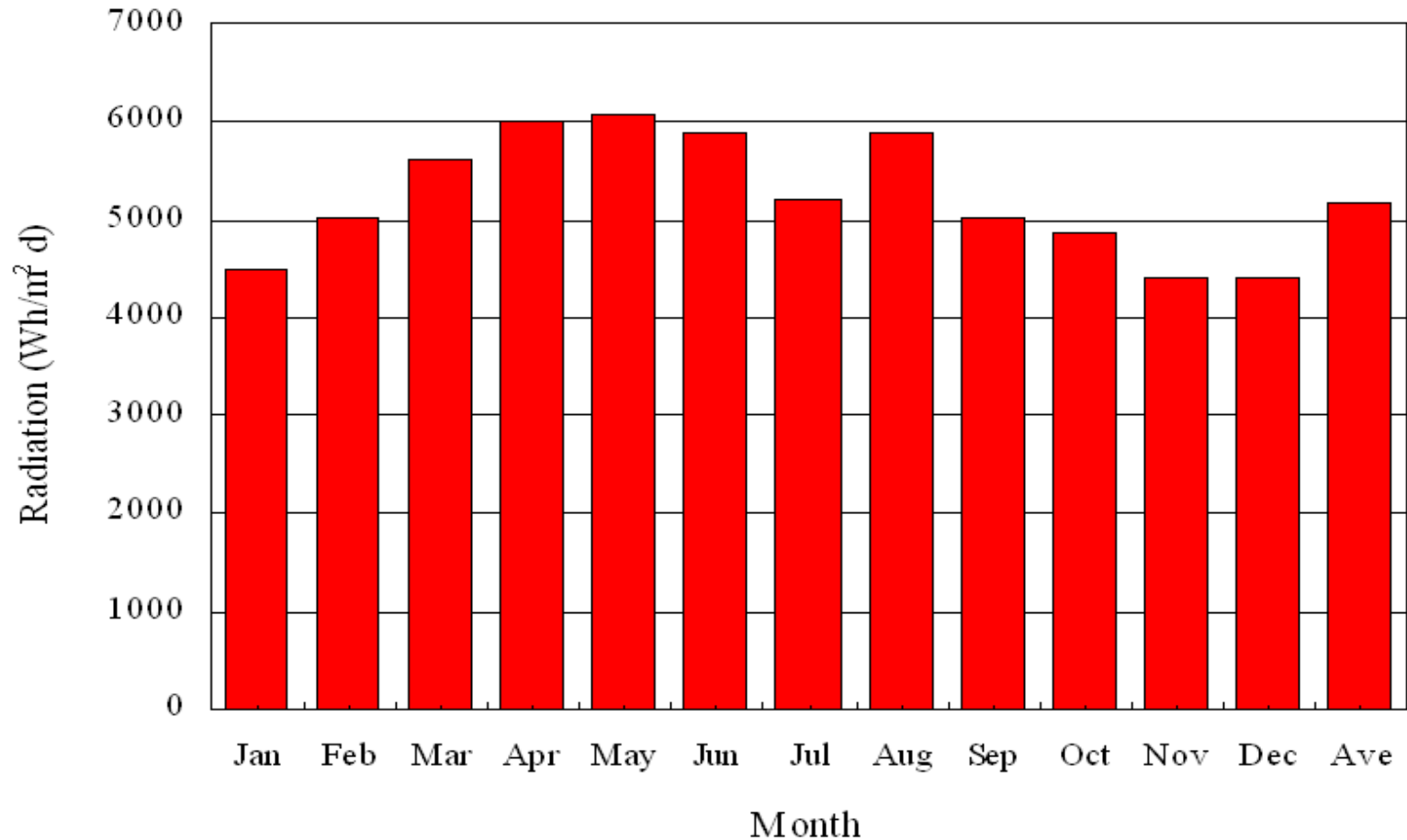
— Amorphous

— Poly

(Non-Silicon based)

- Module efficiencies 10-16% under STC

Solar radiation in Thailand



Load Profile in Thailand

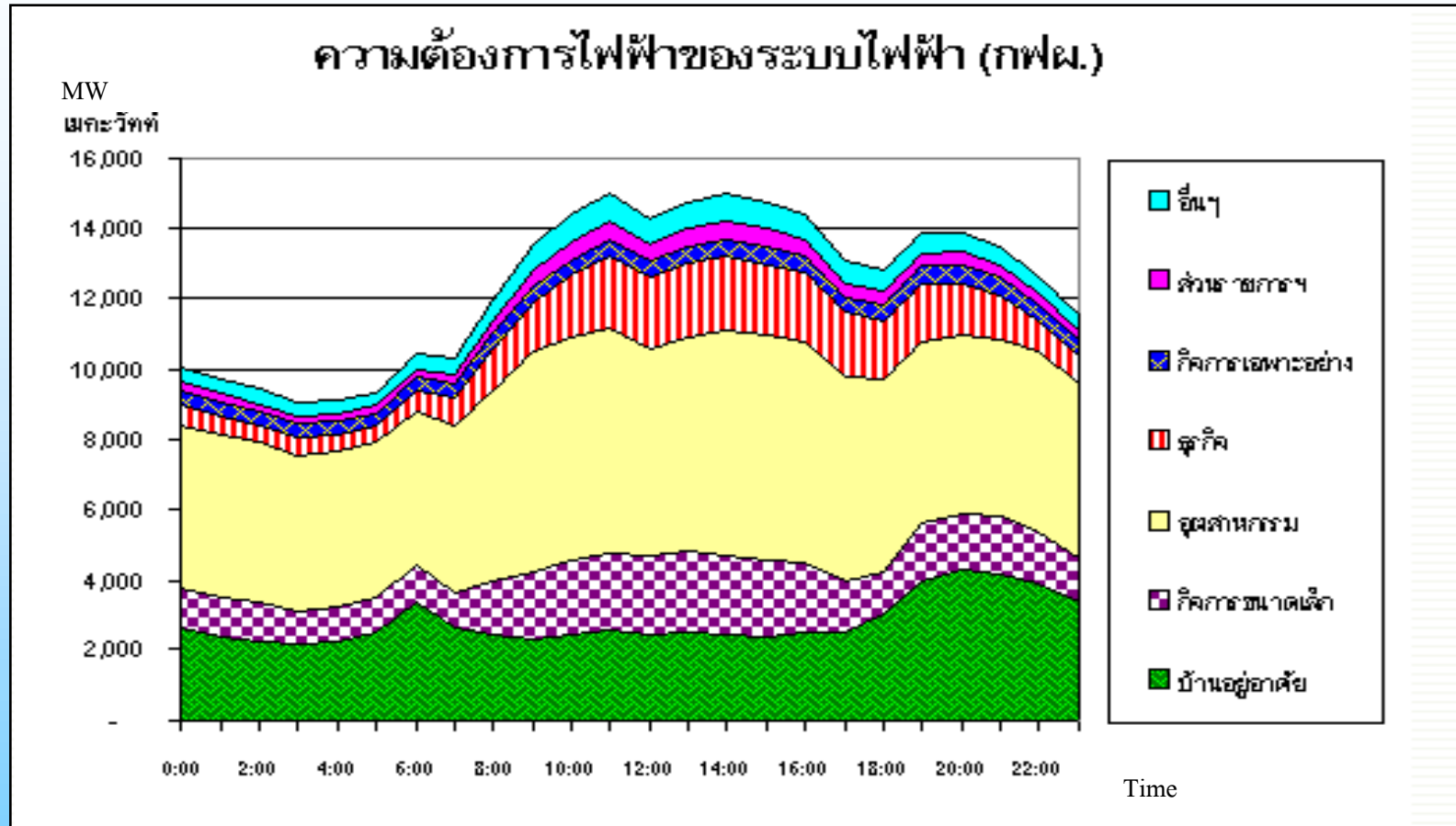
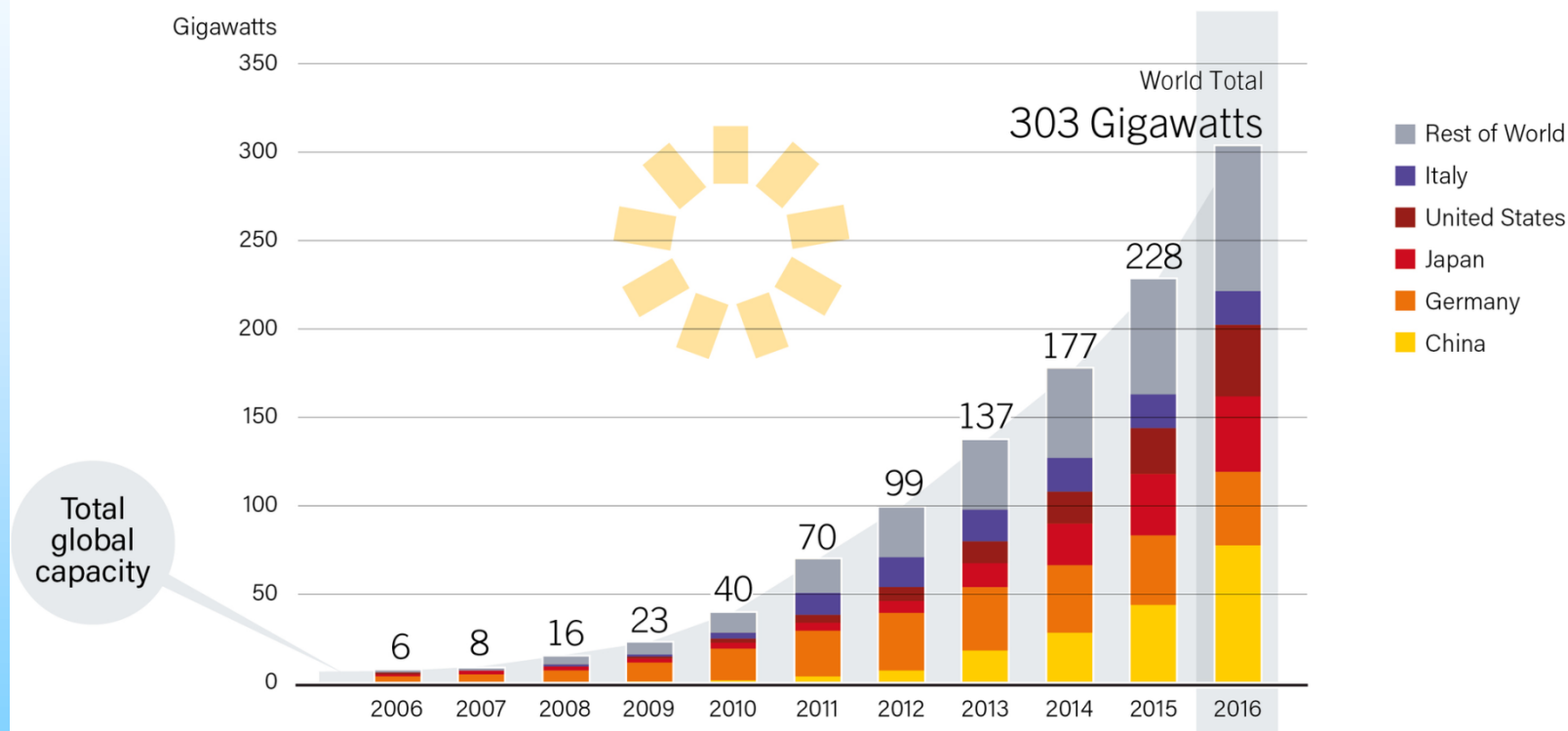
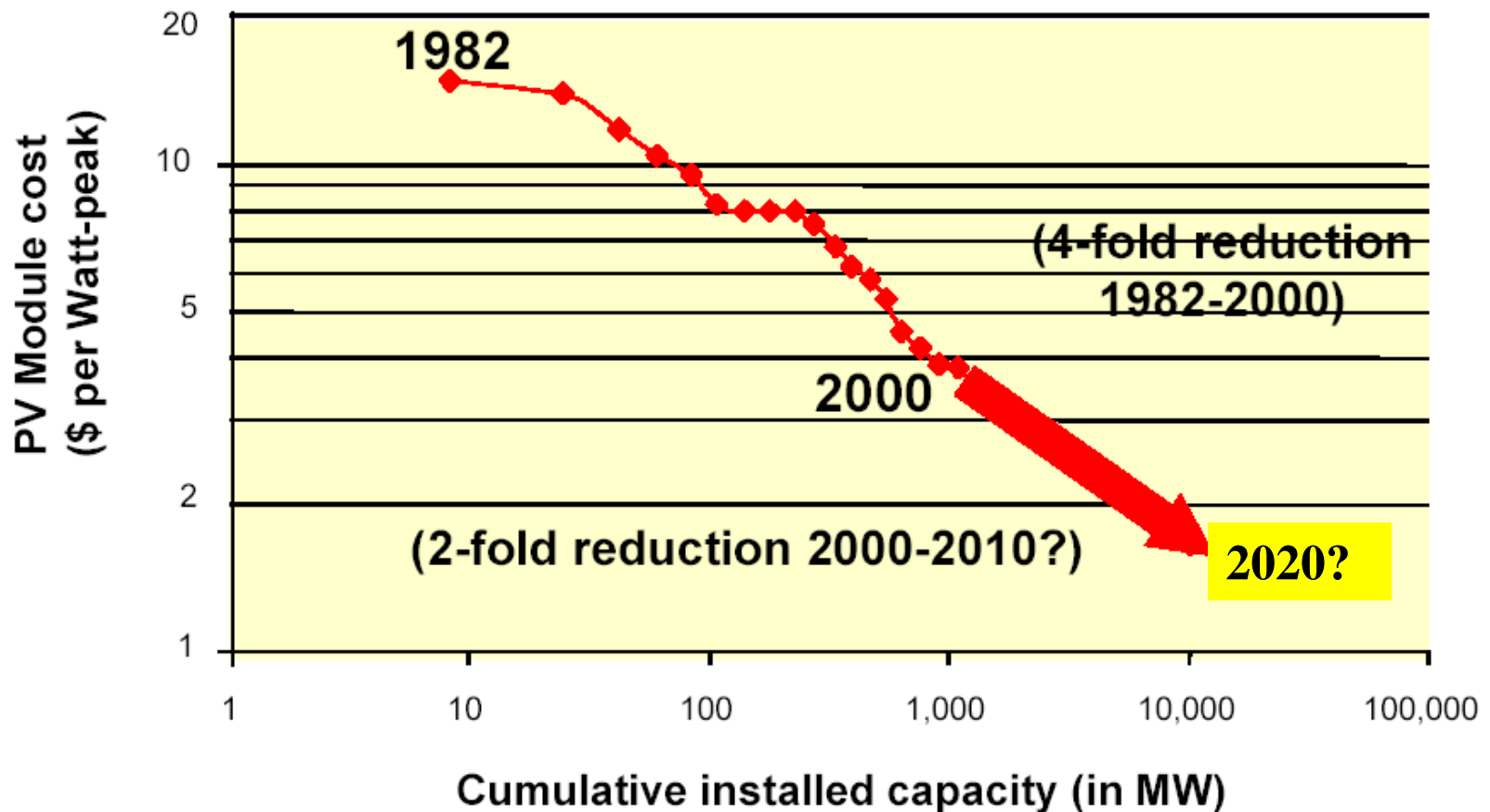


Figure: 16

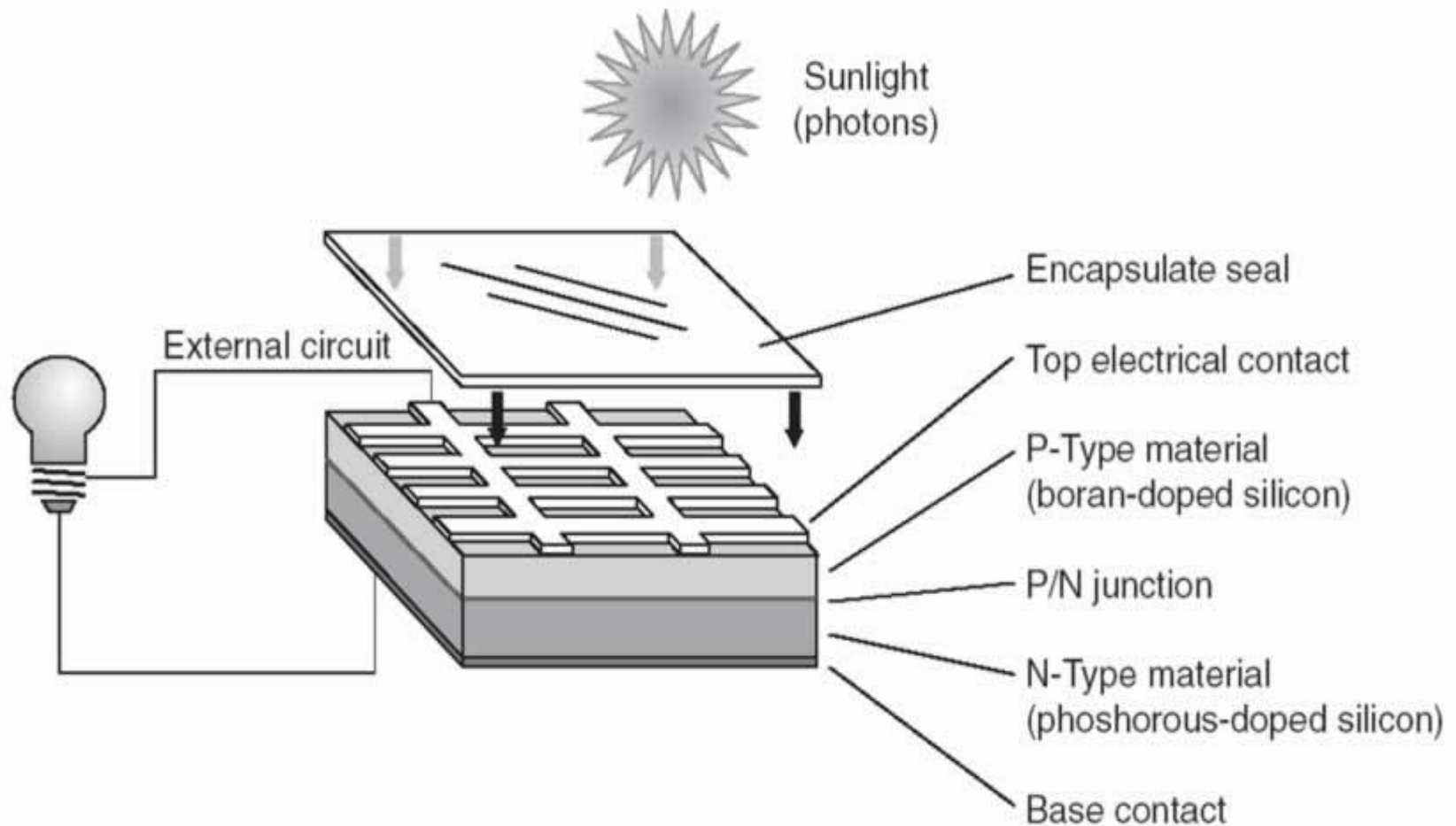
Solar PV Global Capacity, by Country and Region, 2006-2016



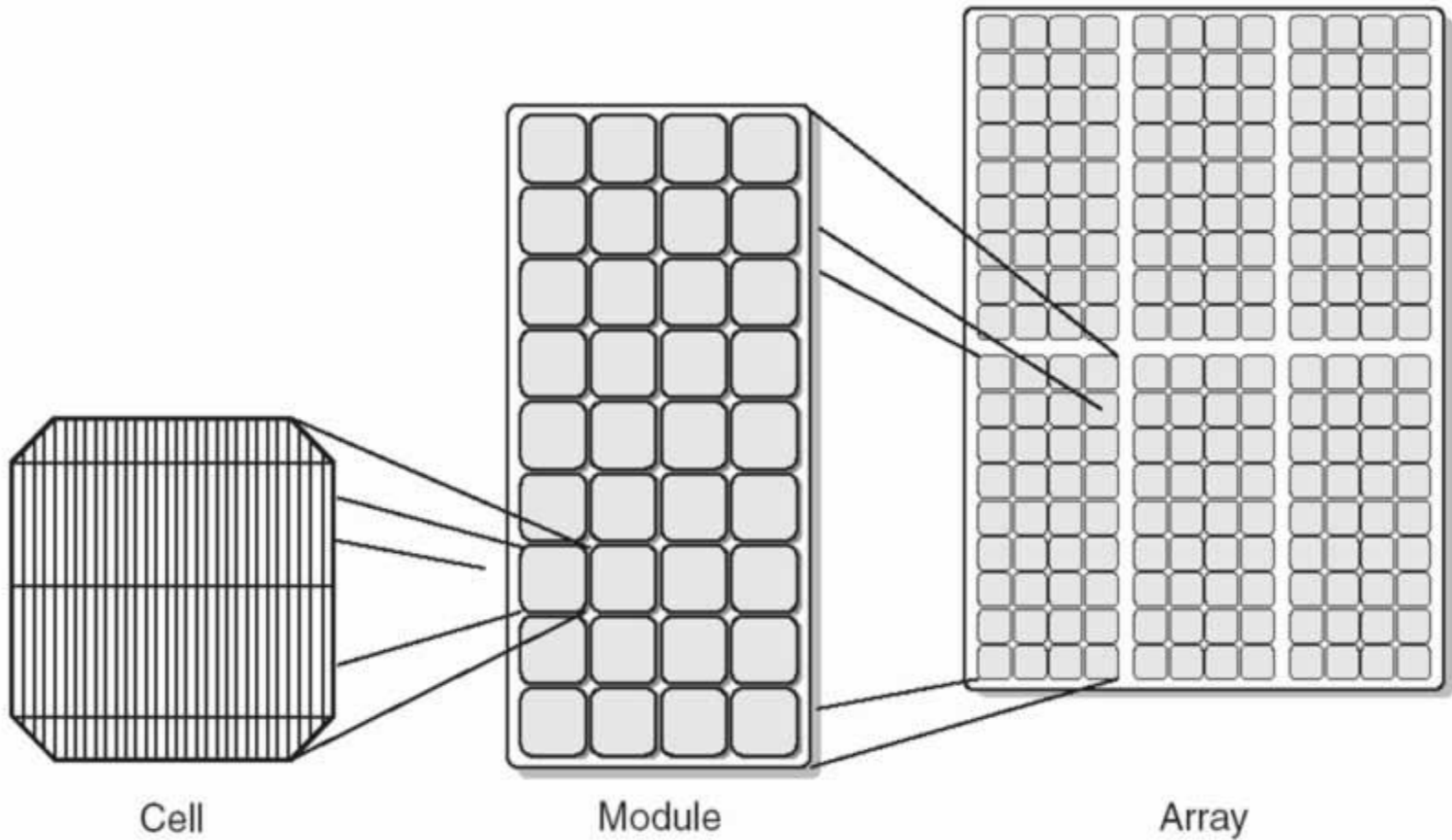
Trend of PV module cost



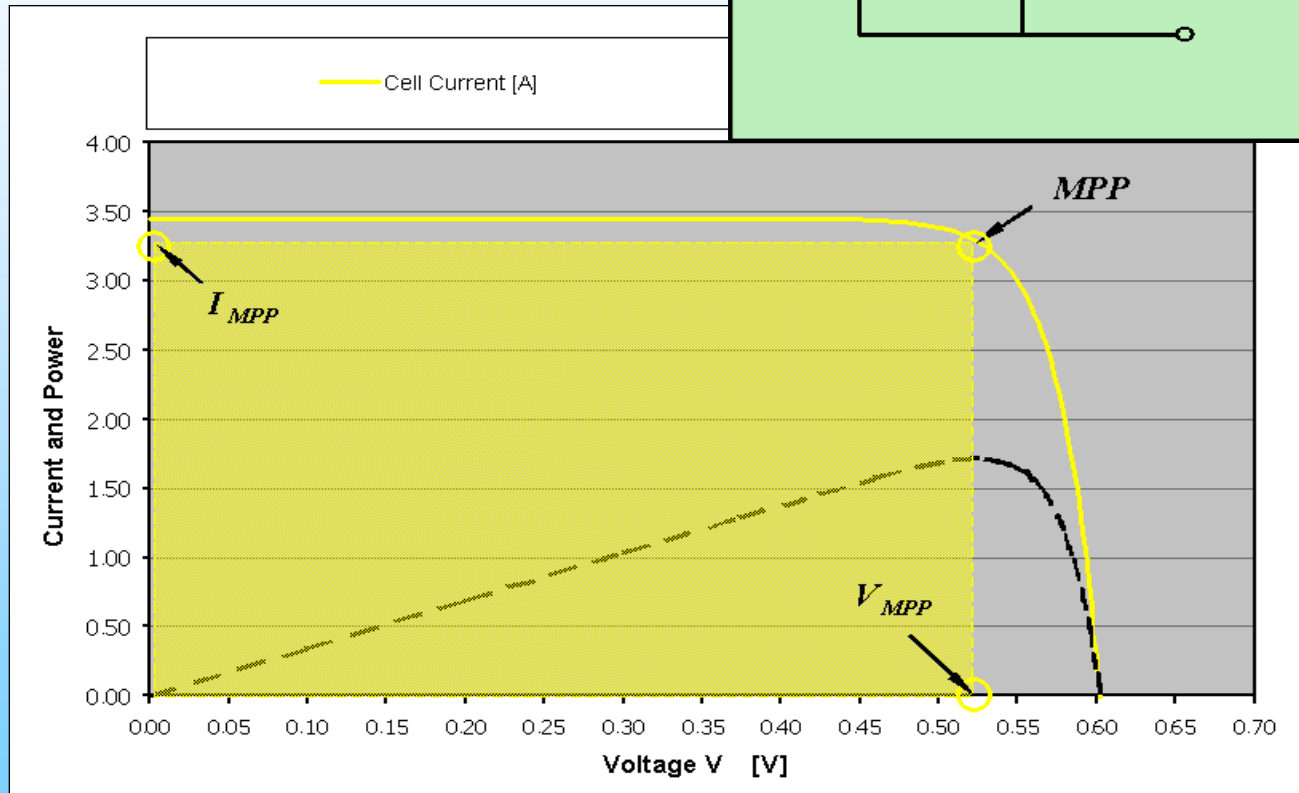
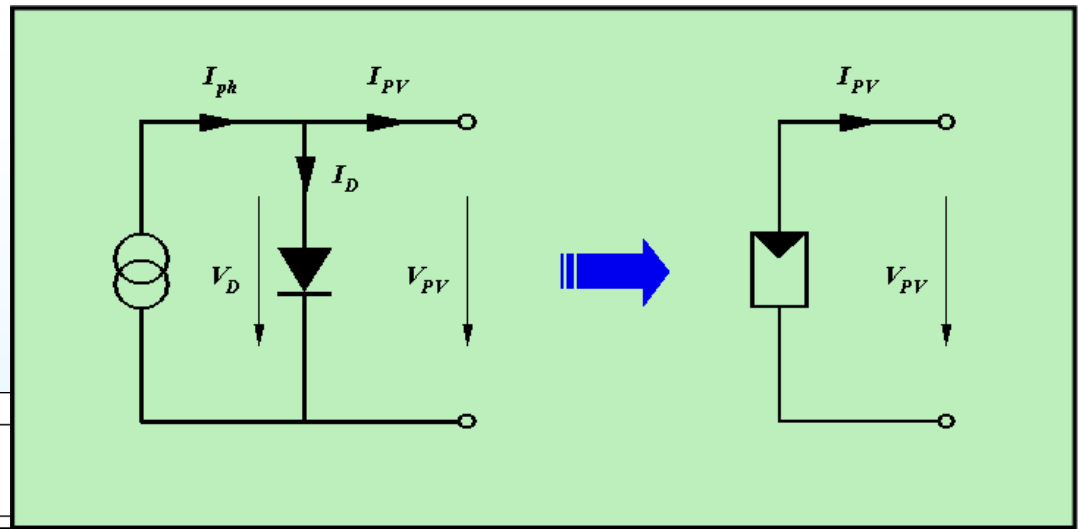
Use of PV system



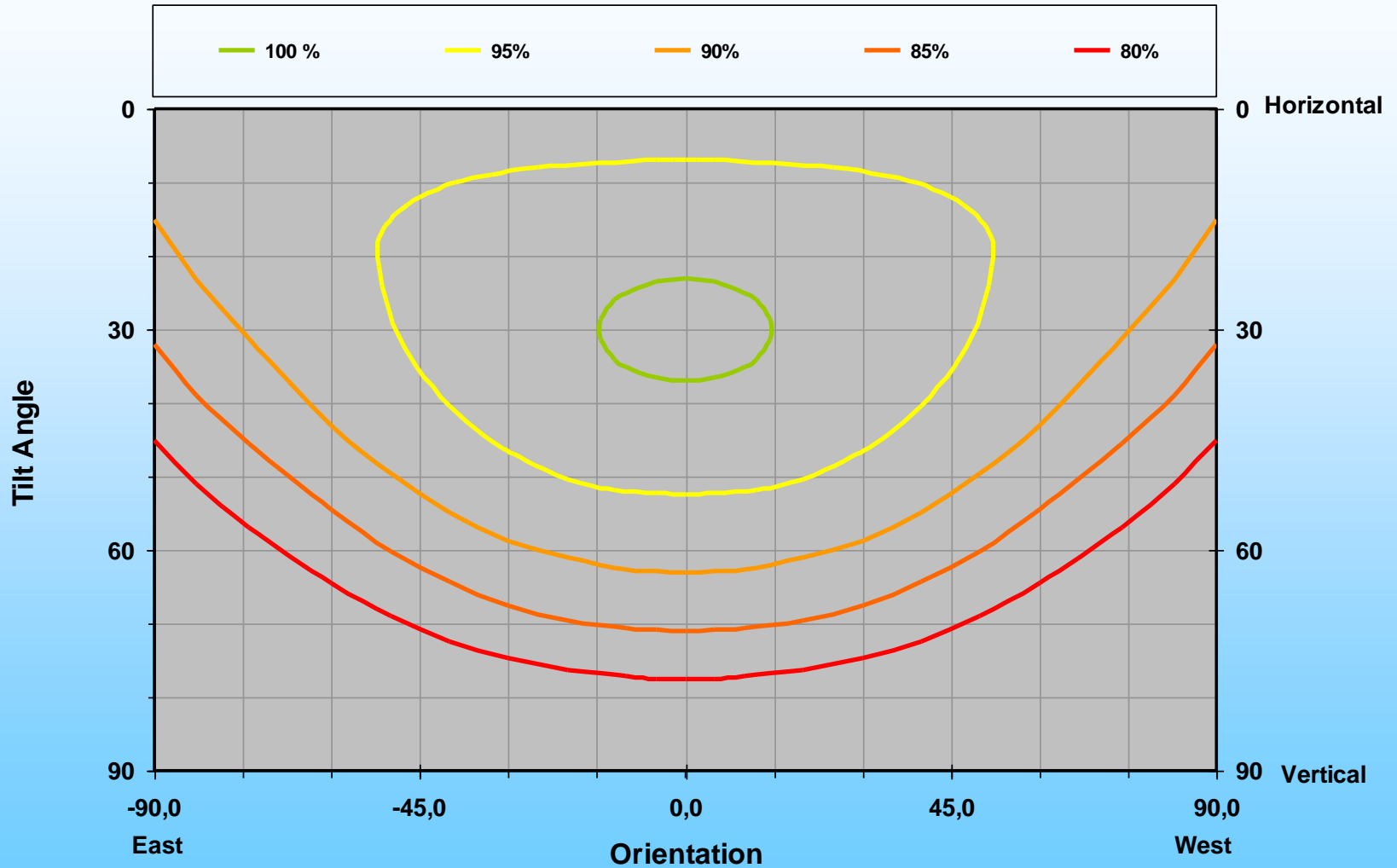
PV cells, module and arrays



System component: PV Generator



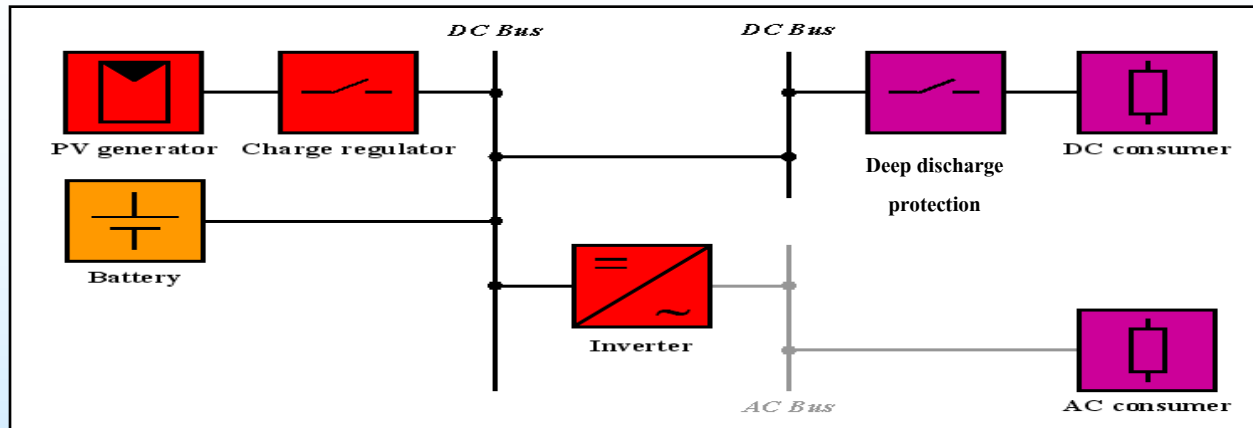
Orientation of PV



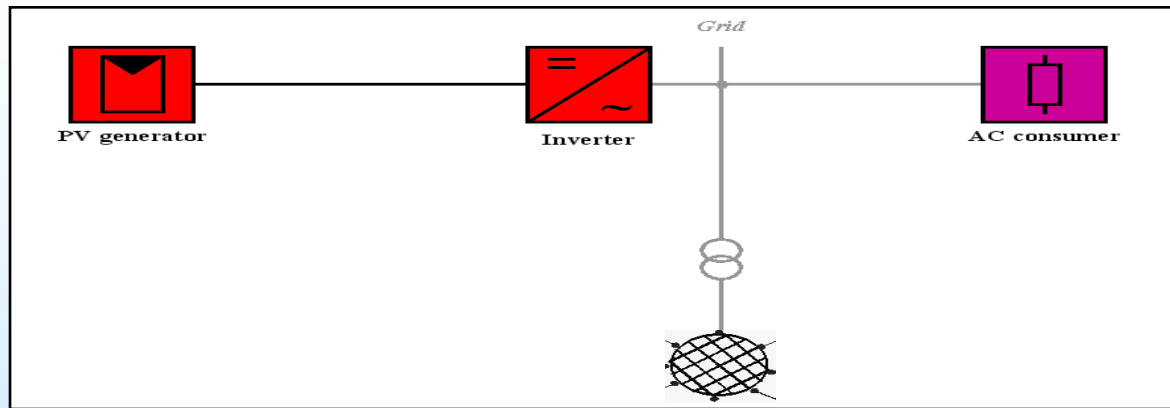
Application of PV system

- 1 Autonomous or Stand-alone
- 2 Grid-connected
- 3 Hybrid system

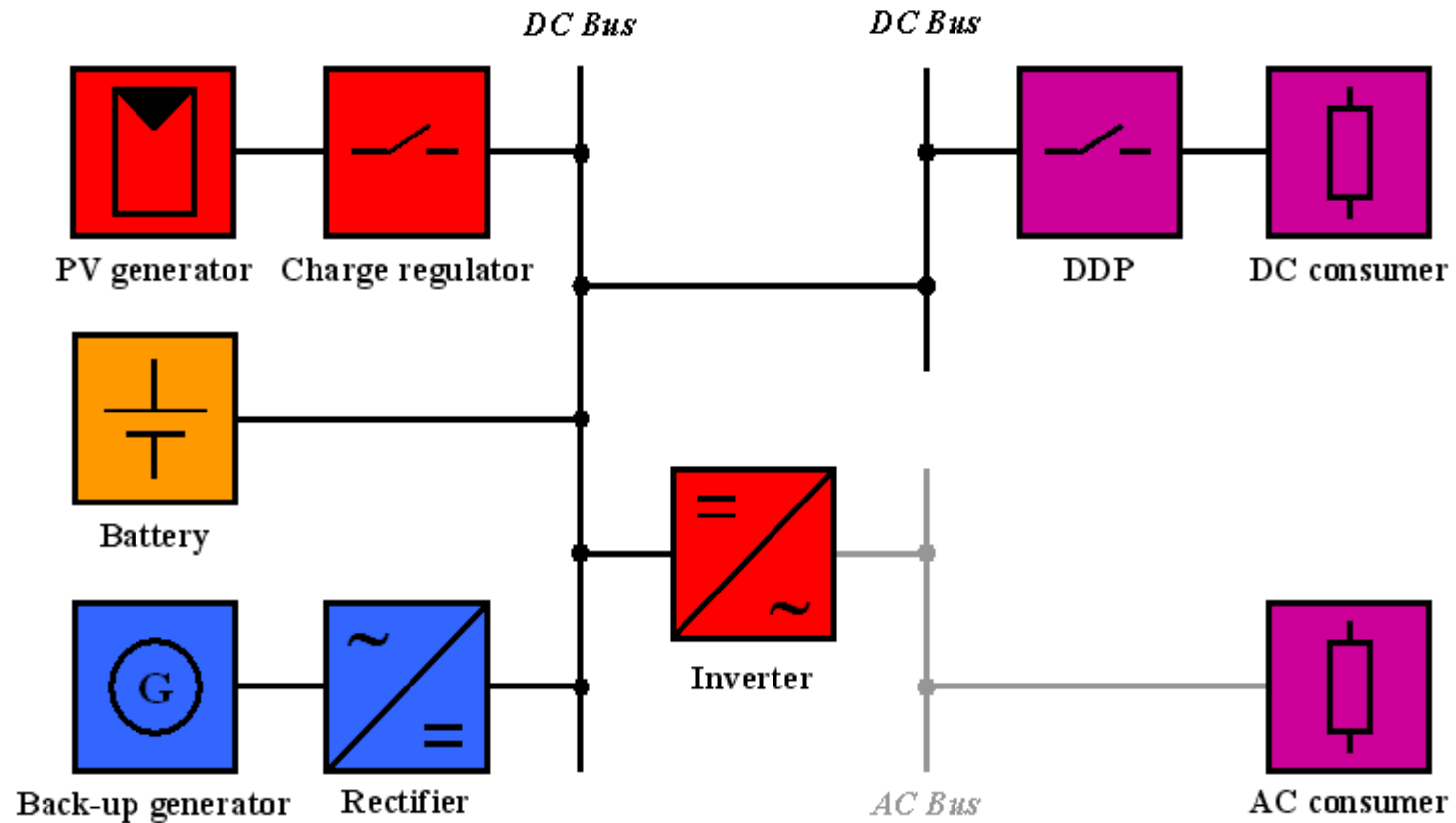
Autonomous or Stand-alone



Grid-connected



Hybrid system



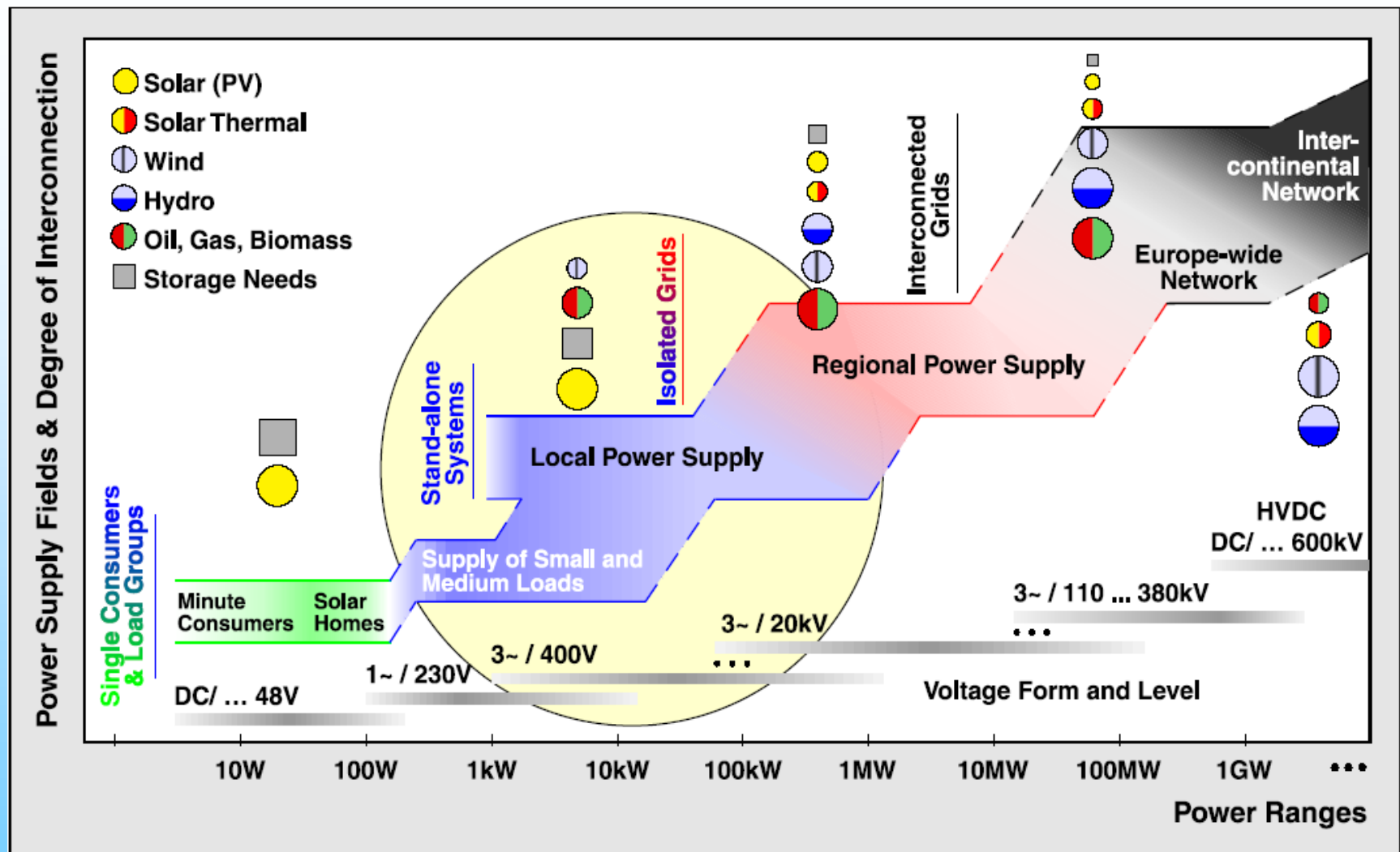
PV application



PV application

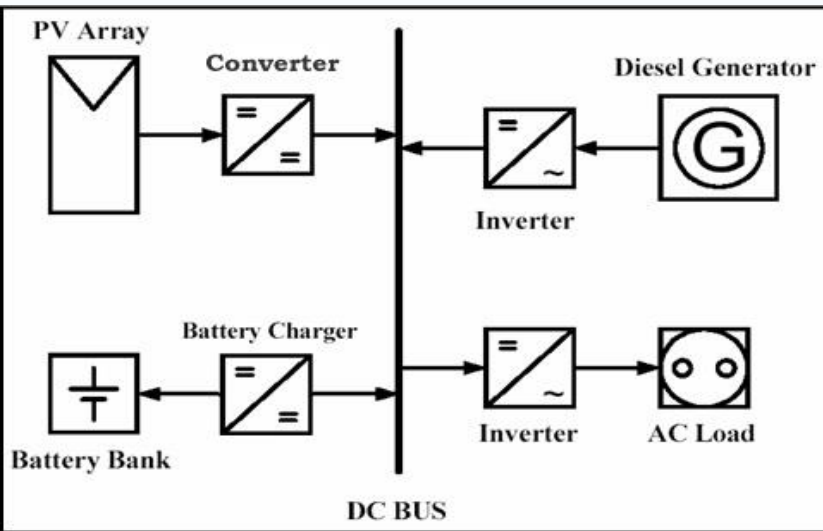


Classification of Hybrid systems for rural electrification

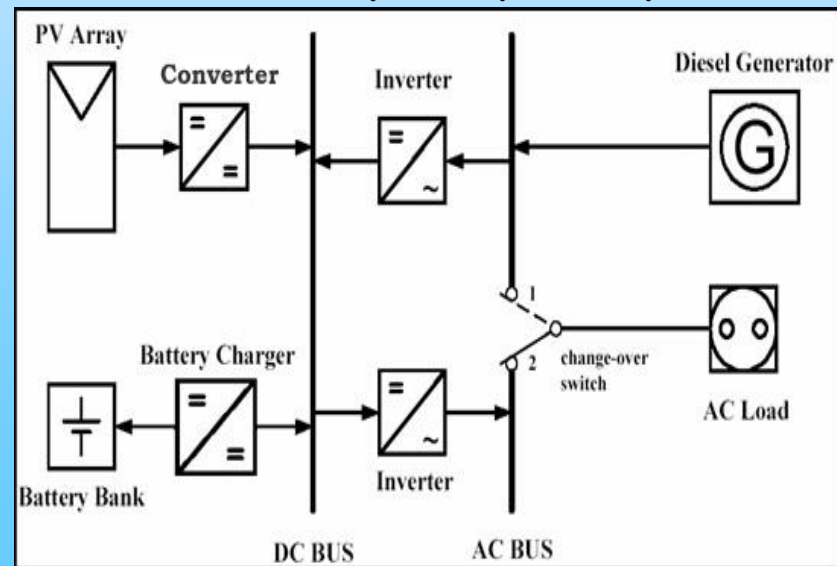


PV-Diesel Hybrid System

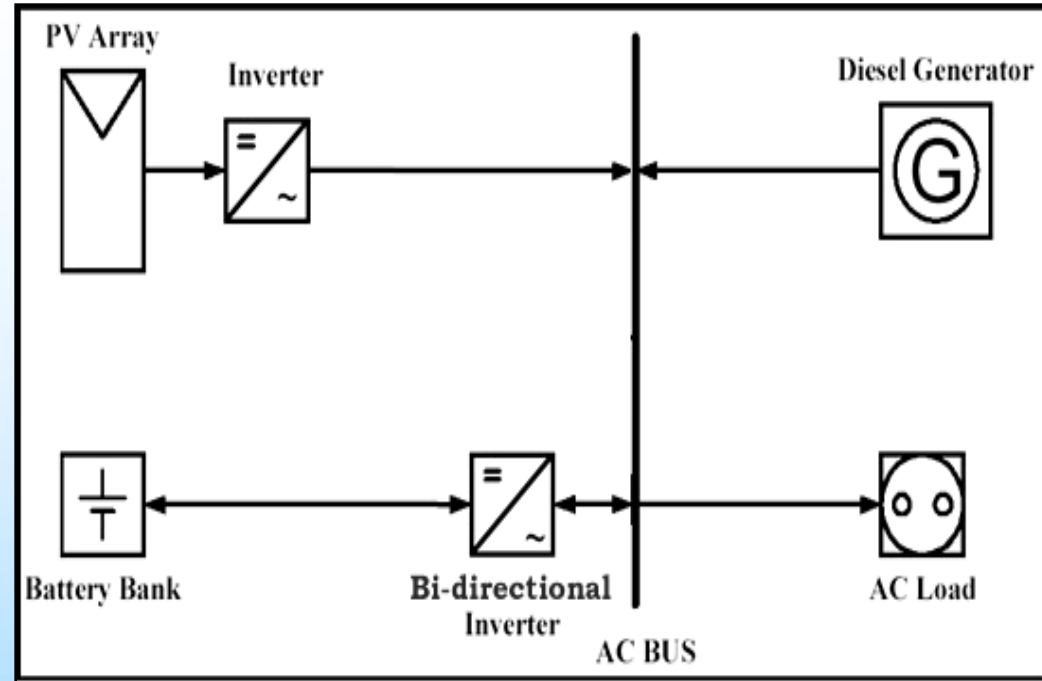
DC-coupled hybrid system



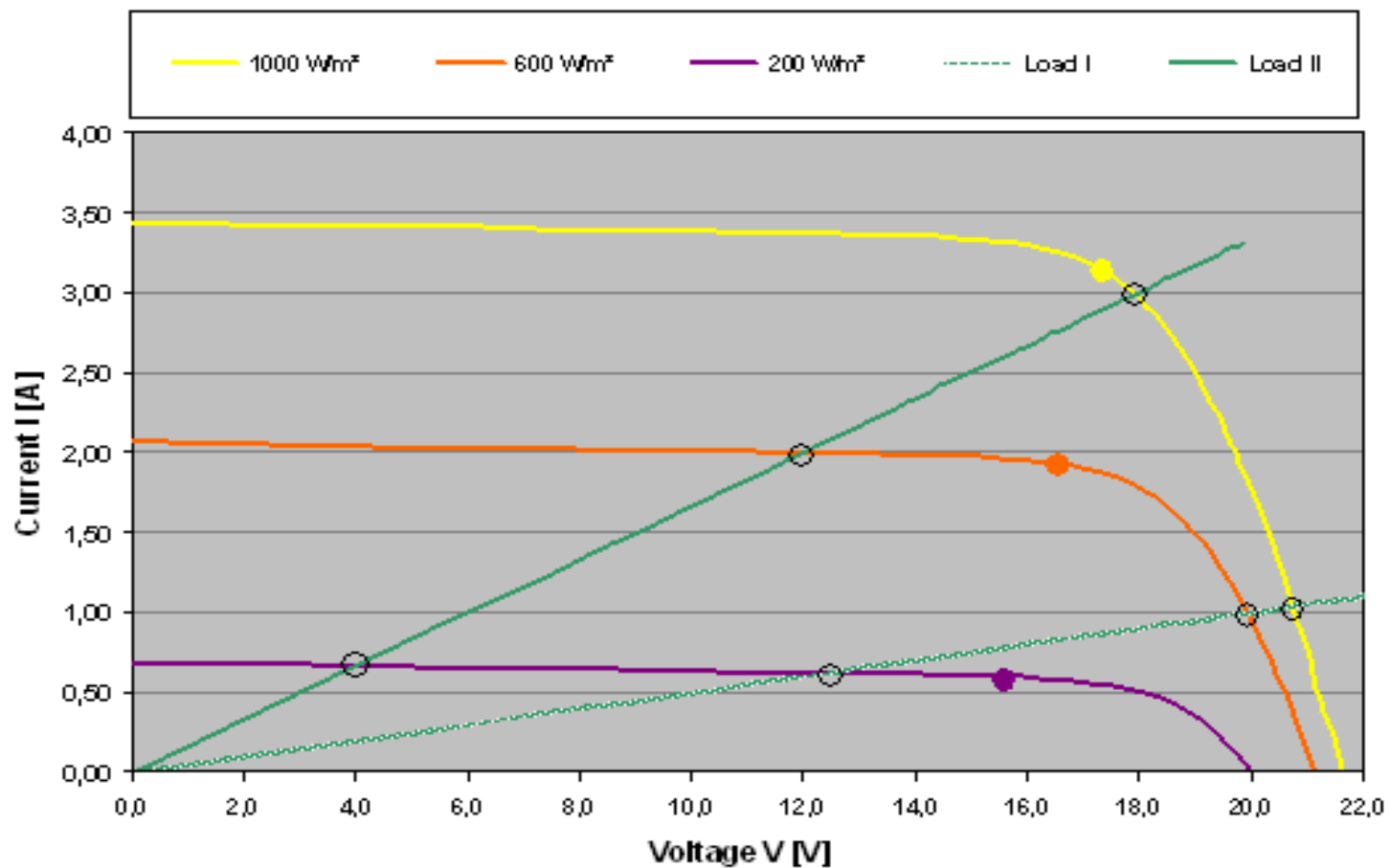
DC-AC coupled hybrid system



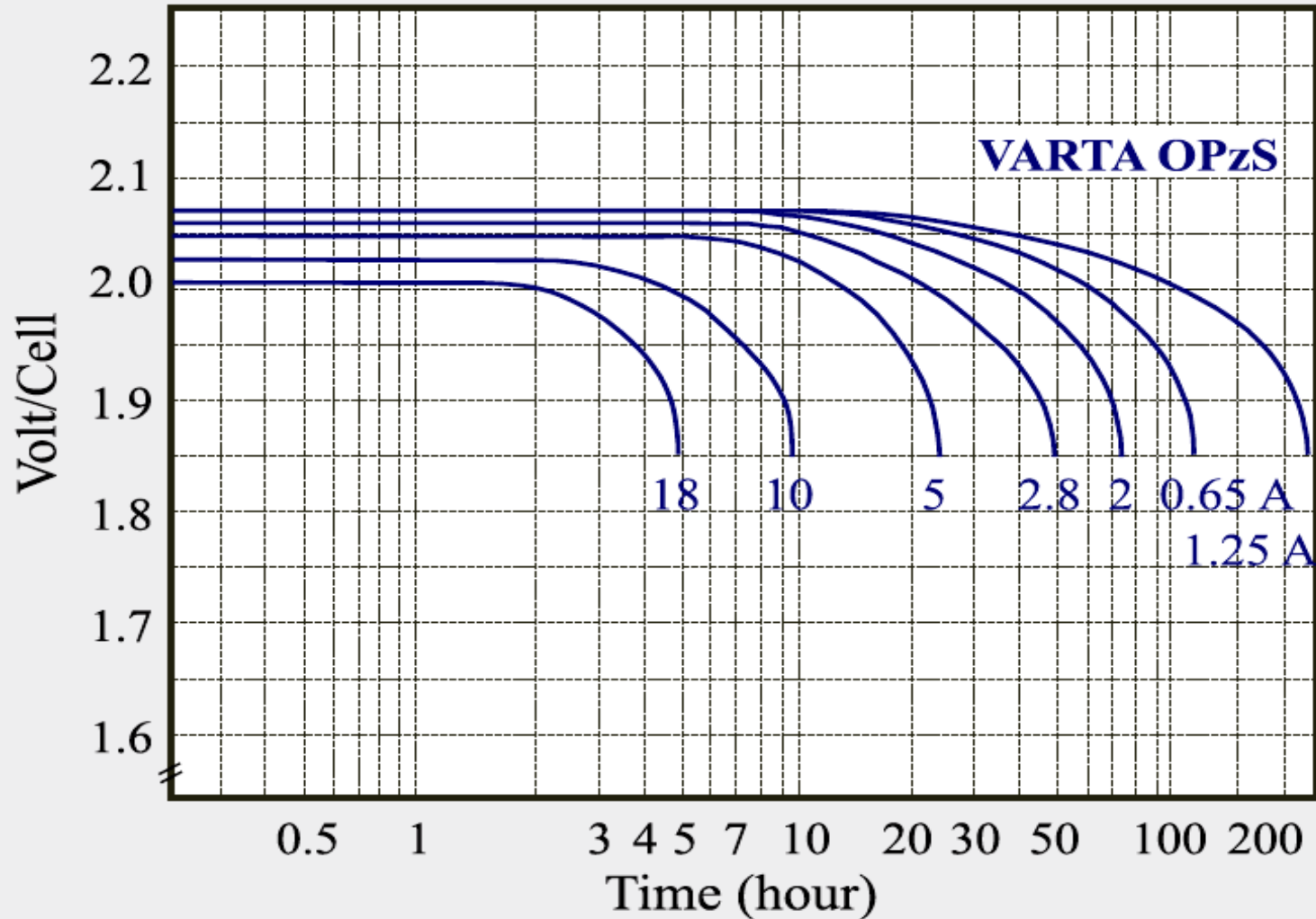
AC-coupled hybrid system



I-V curve

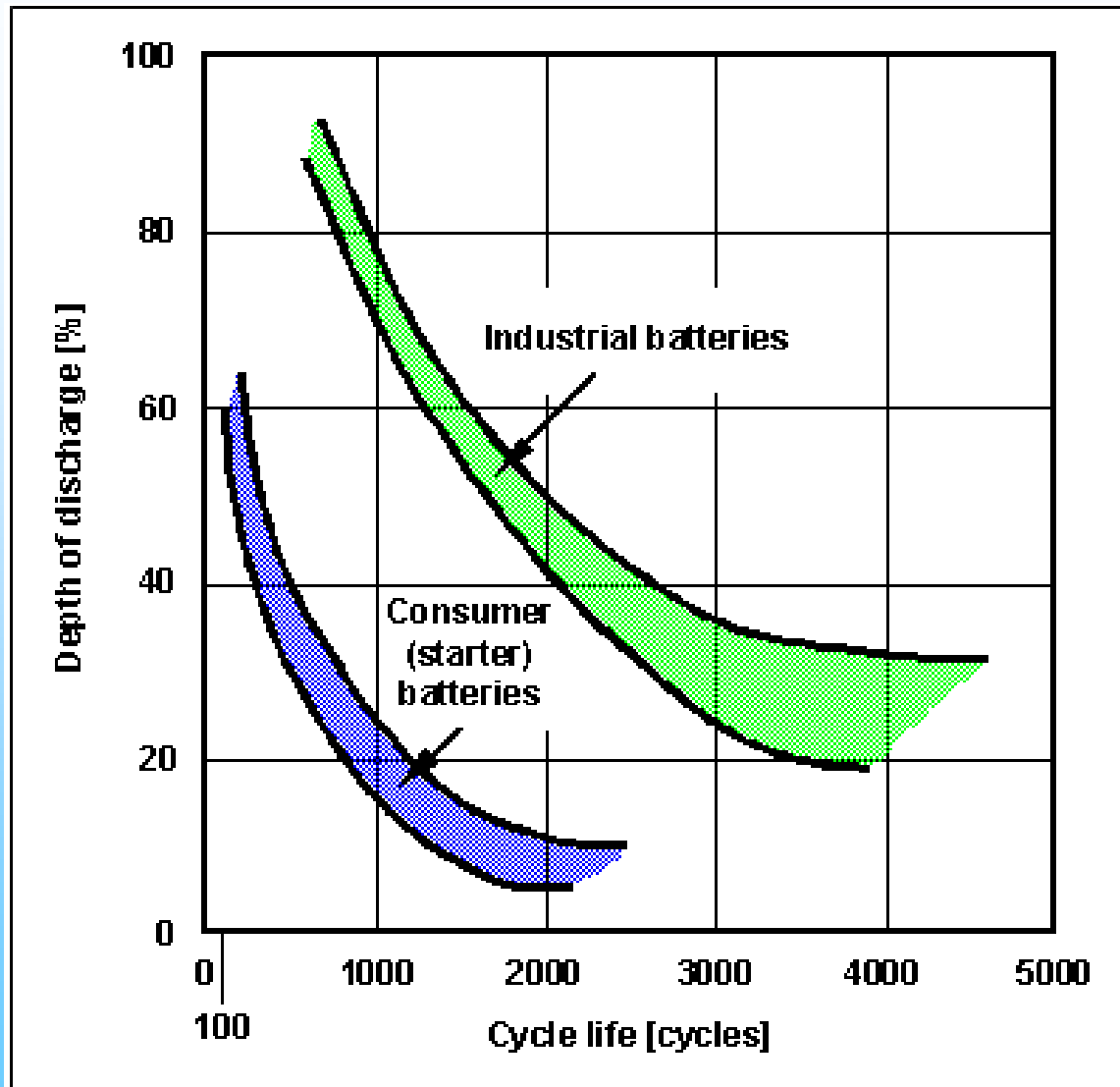


System component: Battery



Battery

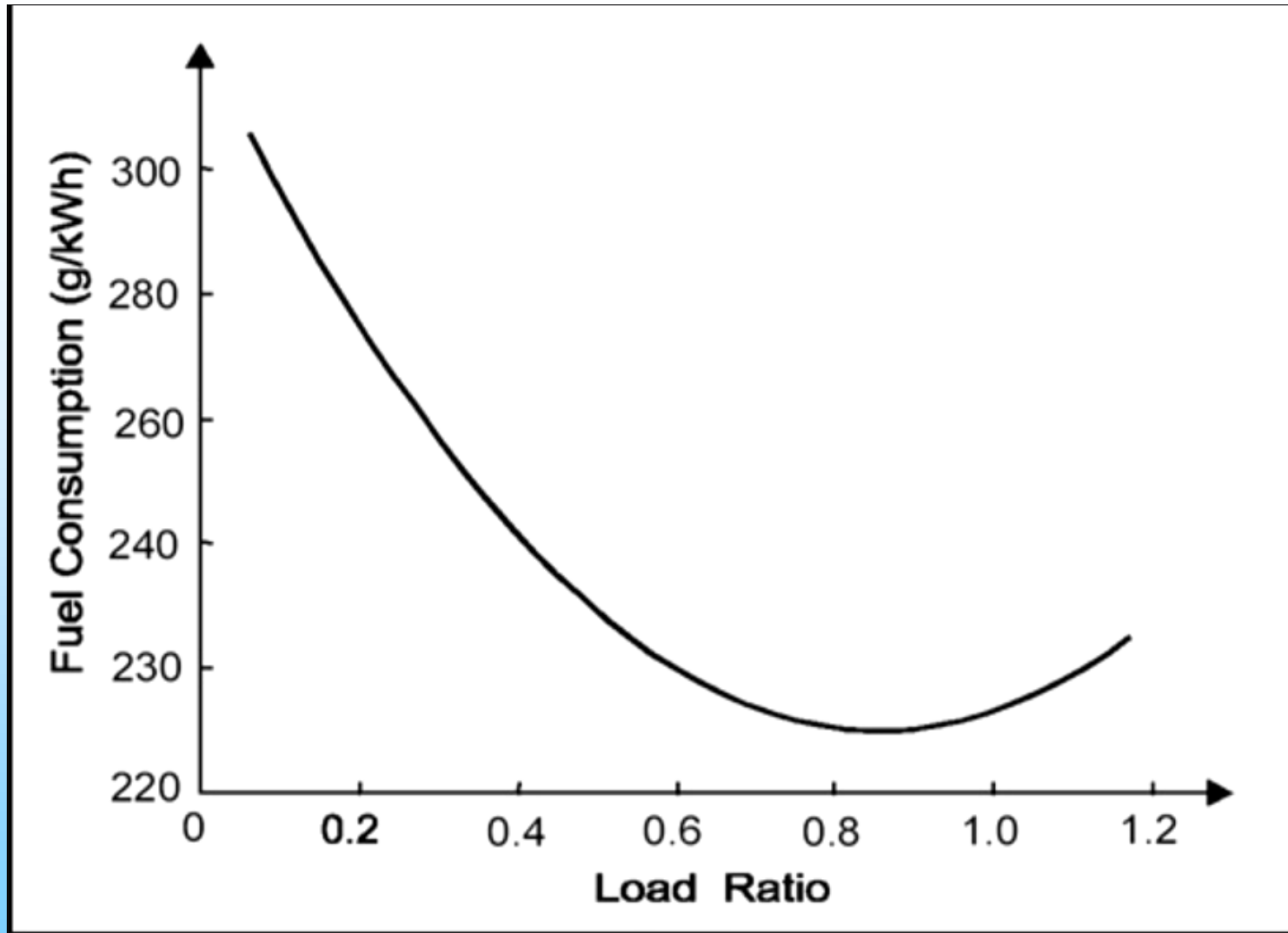
Cycle life of the Battery



System component:
Diesel Generator



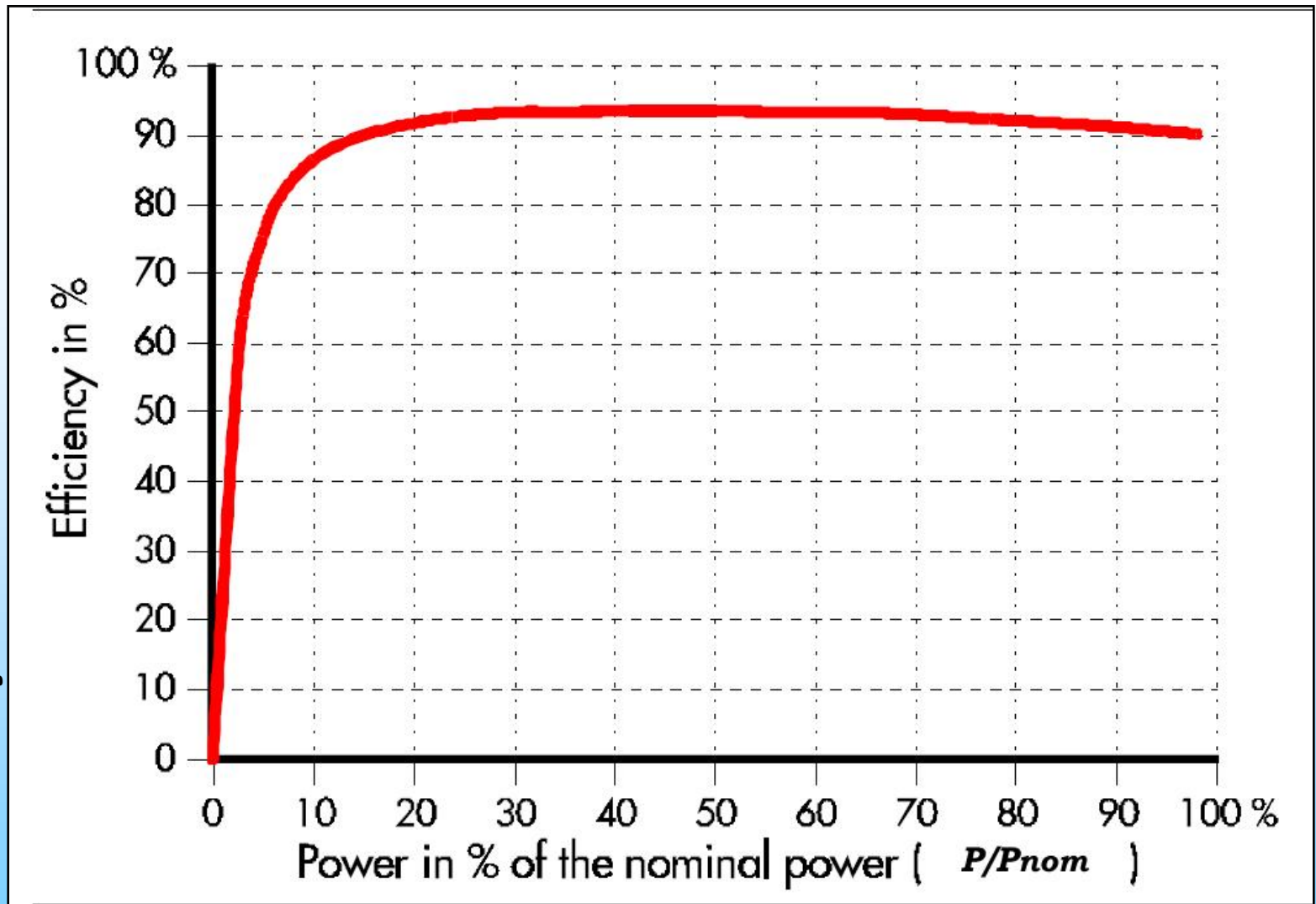
Diesel Generator



System component: Inverter

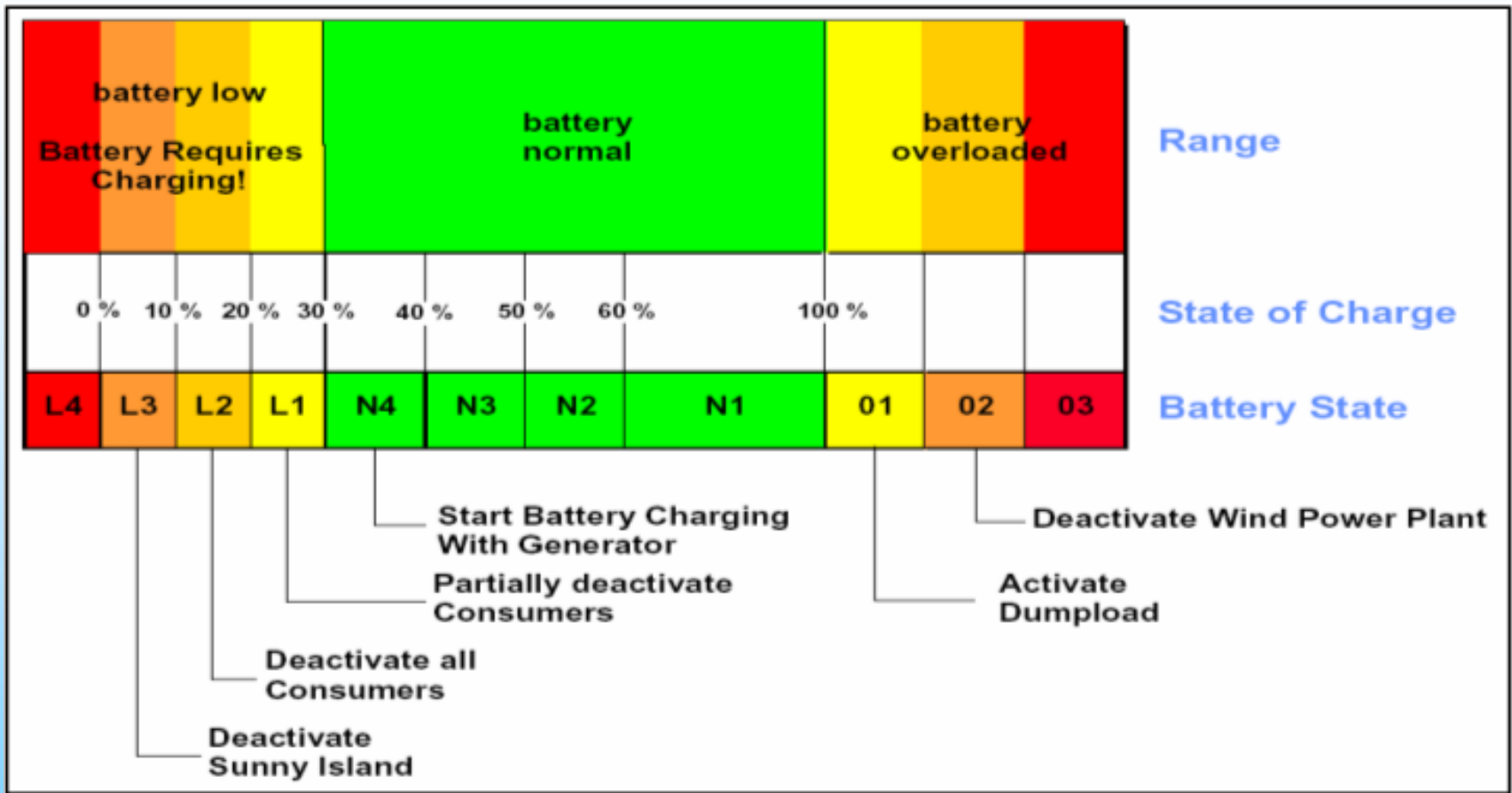


Inverter

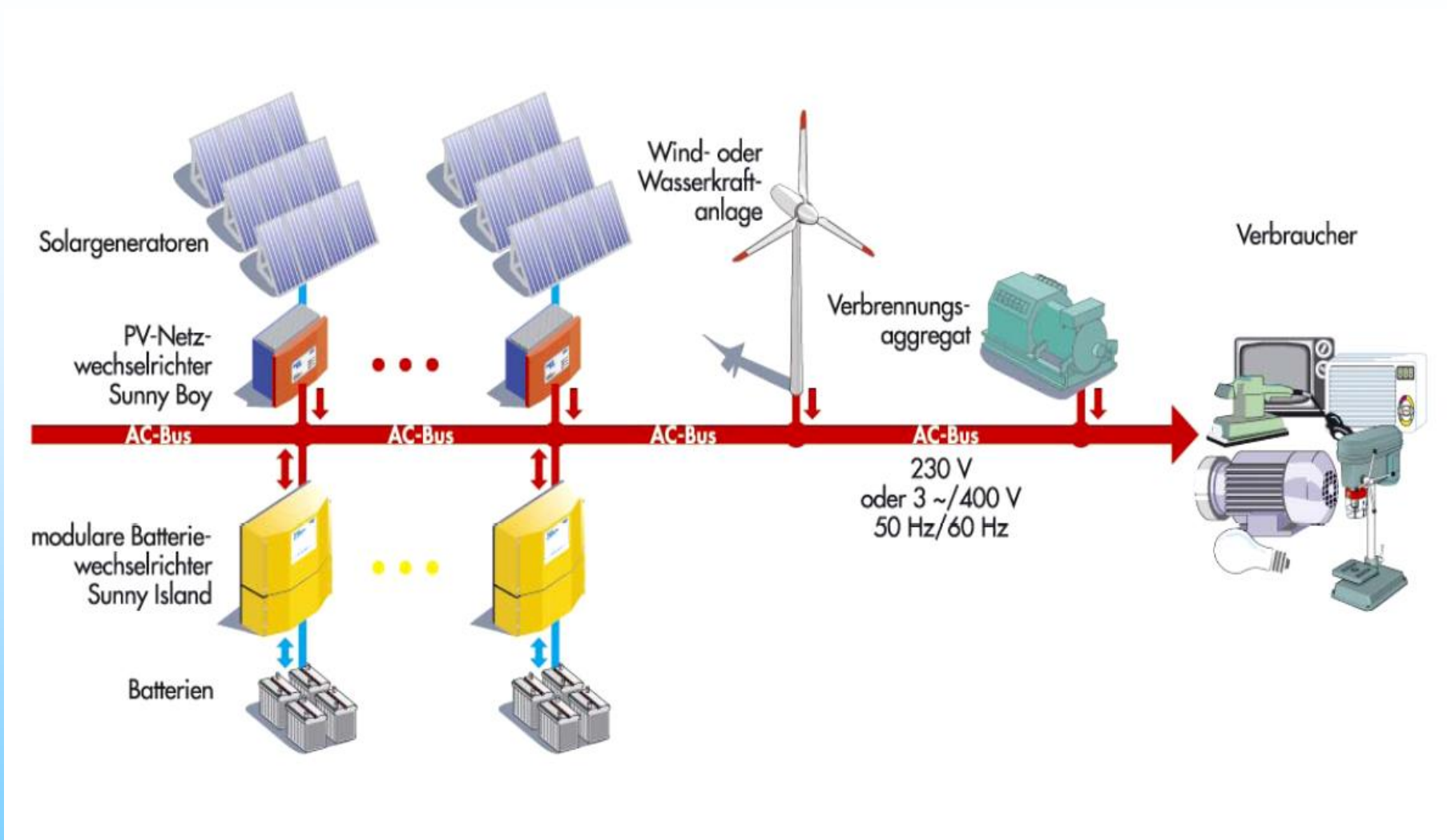


Source: SMA

Island Grid 1 Phase

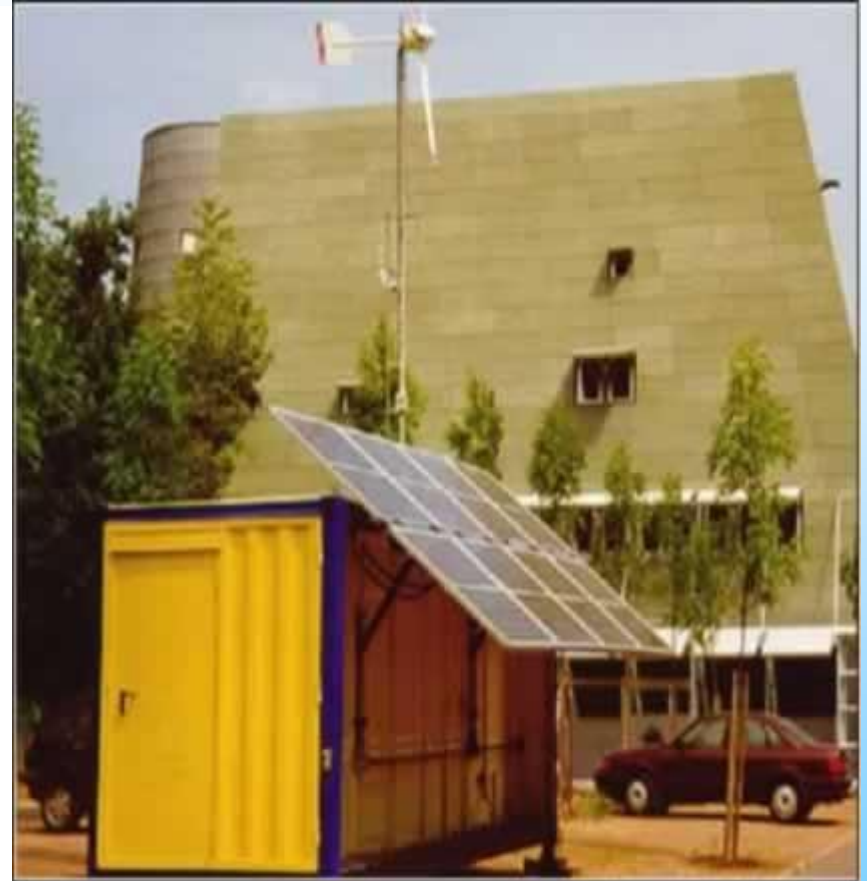
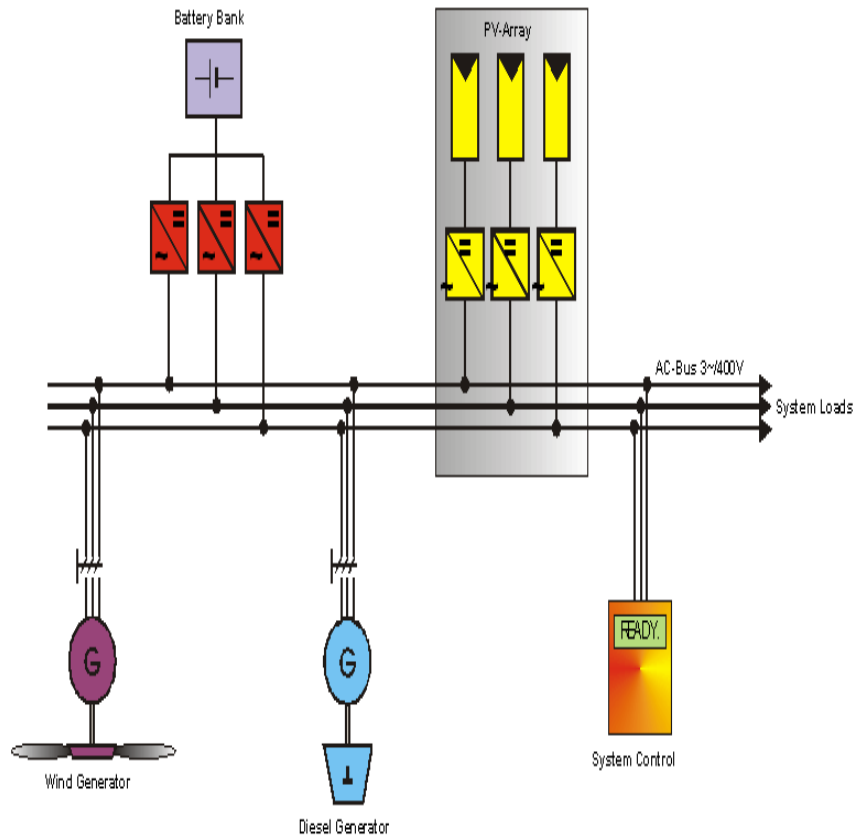


Island grid system

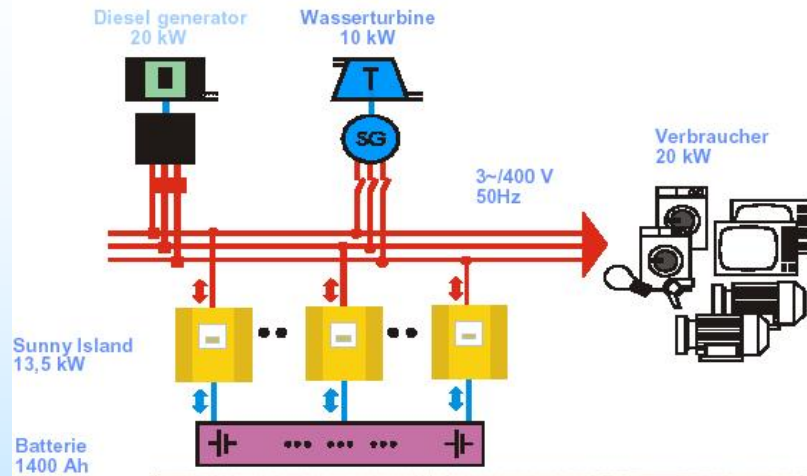


Source: SMA

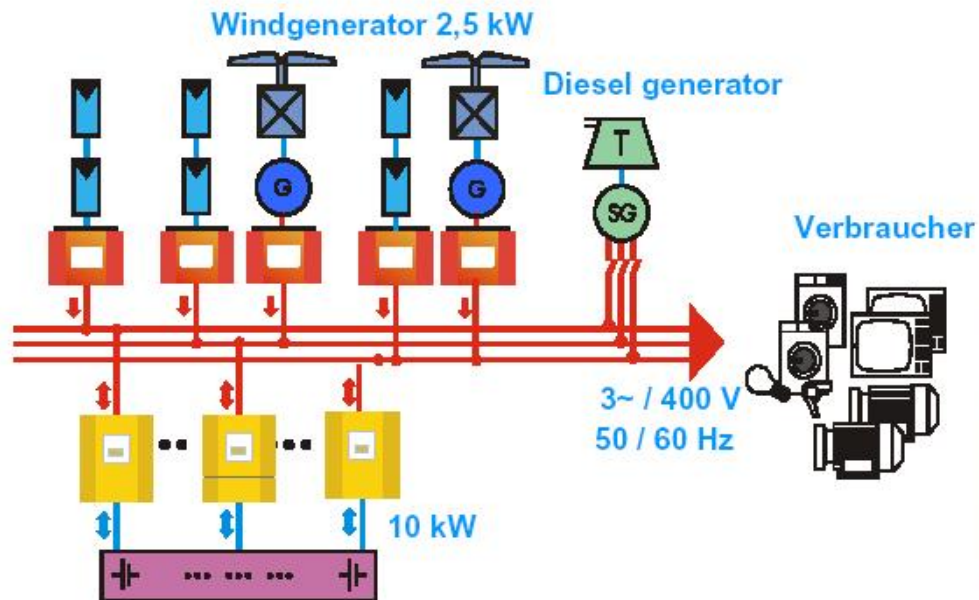
Hybrid system



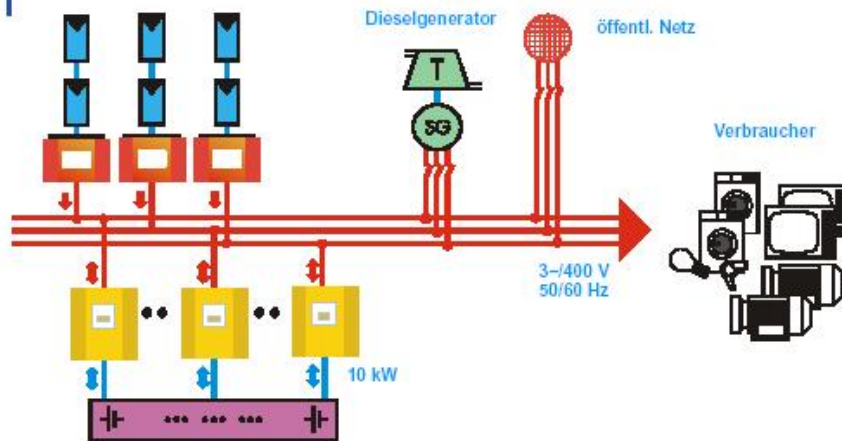
Island Grid 1 Phase



Island Grid 1 Phase



Island Grid 1 Phase



↓PV Sizing

$$P_{peak} = \frac{E_{el} \cdot I_{STC}}{E_{glob} \cdot Q}$$

P_{peak} = peak power of the PV array under STC [kW_p]

E_{el} = real electric output energy of the system [kWh/a]

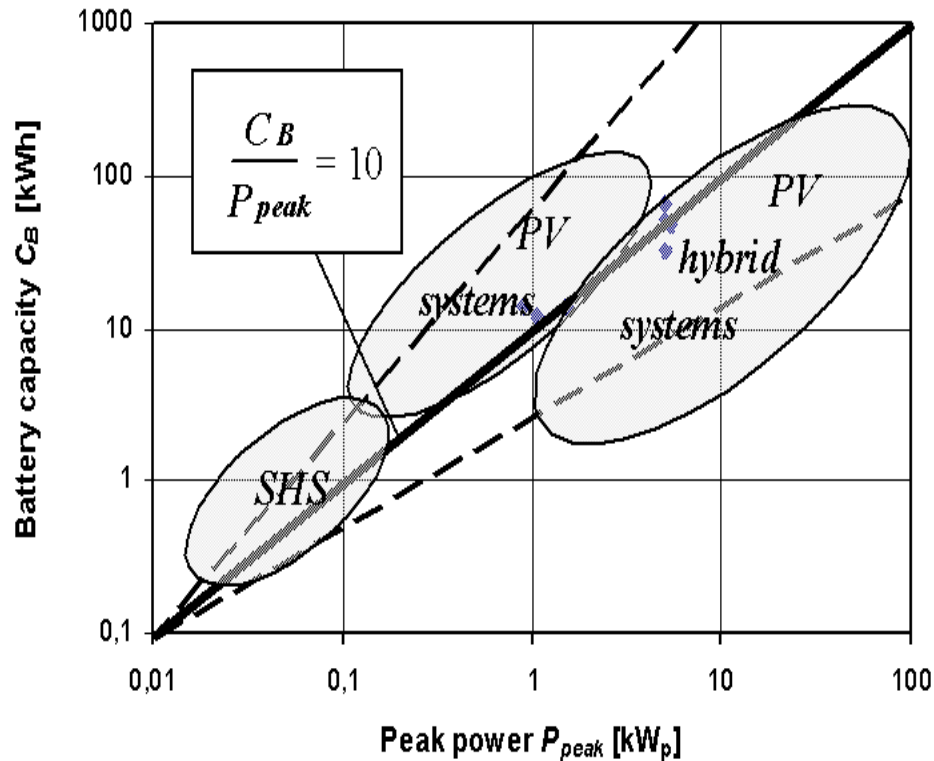
I_{STC} = incident solar radiation under STC [1 kW/m^2]

E_{glob} = annual global solar radiation [$\text{kWh/m}^2\text{a}$]

Q = quality factor of the system

Component/System	Q
PV module (Crystalline)	0.85...0.95
PV array	0.80...0.90
PV system (Grid-connected)	0.60...0.75
PV system (Stand-alone)	0.10...0.40
Hybrid system (PV/Diesel)	0.40...0.60

↓ Battery Sizing



$$C_B = \frac{L \cdot T_A}{DOD \cdot D_T \cdot \eta_C \cdot \eta_W \cdot \eta_B}$$

C_B = battery capacity [kWh]

L = daily mean energy consumption [kWh/d]

T_A = number of autonomy days [d]

DOD = maximum depth of discharge [decimal]

D_T = derate for temperature [decimal]

η_C = efficiency of power conversion [decimal]

η_W = efficiency of wiring [decimal]

η_B = efficiency of battery [decimal]

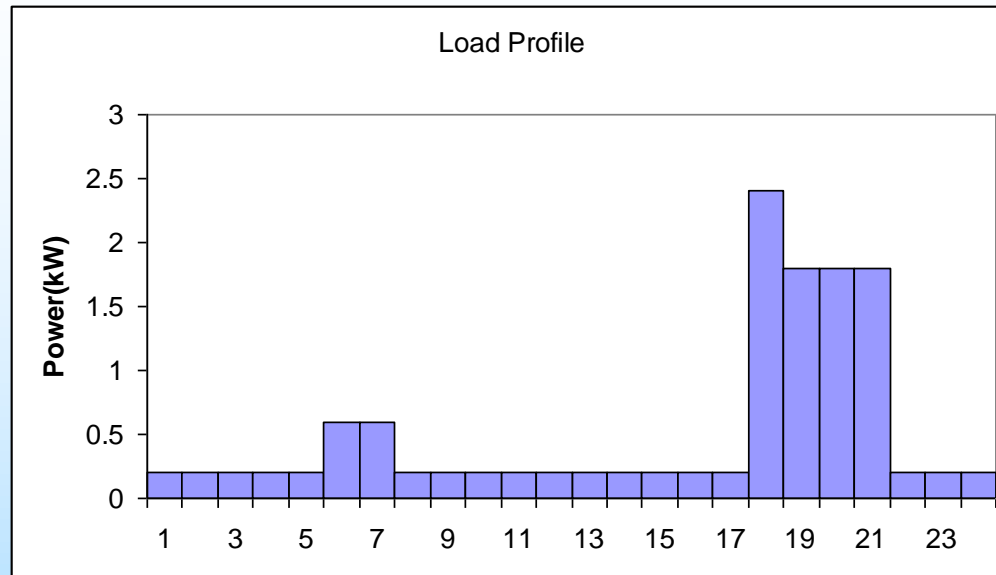
↓ PV cost by Annuity Method

$$a = NPV \cdot \frac{i \cdot (1+i)^n}{(1+i)^n - 1} \quad (7-1)$$

a = annuity [currency]
 NPV = net present value [currency]
 i = fictitious interest [%]
 n = planning horizon [a]

	$n = 5$	$n = 10$	$n = 15$	$n = 20$	$n = 25$
$i = 5$	23.10	12.95	9.63	8.02	7.10
$i = 8$	25.05	14.90	11.68	10.19	9.37
$i = 10$	26.38	16.27	13.15	11.75	11.02
$i = 20$	33.44	23.85	21.39	20.54	20.21

Example PV sizing



↓ 14 kW/h/d, Radiation in Thailand = 5 kW/h/m²/d, Q factor = 0.6

↓ $P_{Vpeak} = 14 \times 1 \text{ kW/m}^2 / 5 \text{ kW/h/m}^2/\text{d} \times 0.6$

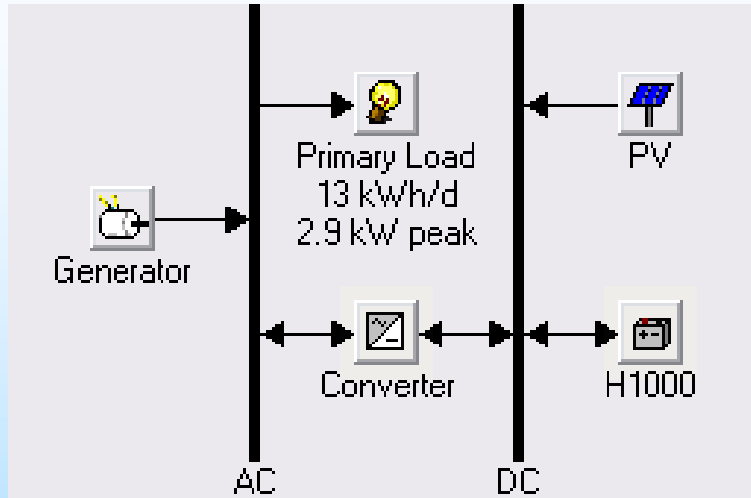
↓ = 4.6 kW

↓ Battery = 4.6 × 10

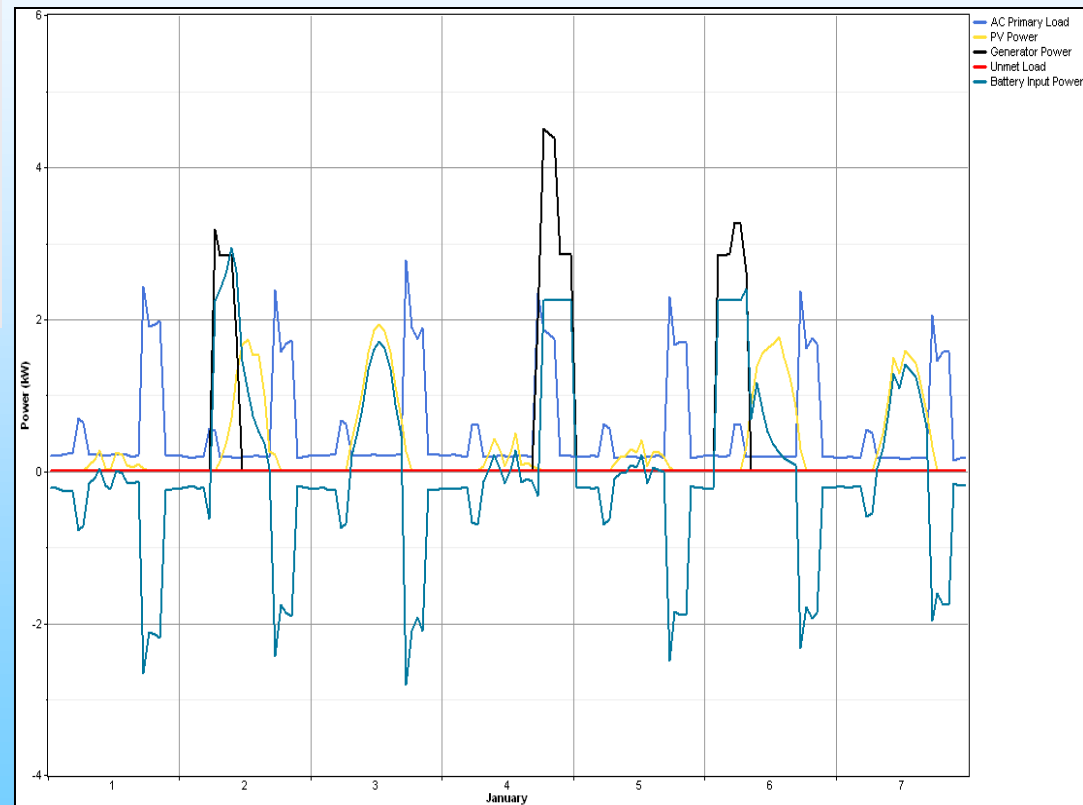
↓ = 46 kW

↓ Gen = ?

Simulation



- Confirm the design
- System outlook



Simulation Software

- www.nrel.gov/homer



You are logged in
as
boonyang

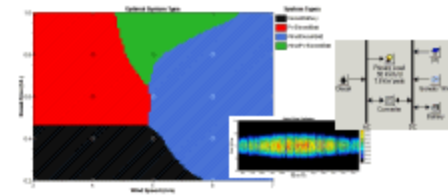
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THE OPTIMIZATION MODEL FOR DISTRIBUTED POWER



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File View Inputs Outputs Window Help

Equipment to consider: Add/Remove...

Simulations: 0 of 490 Progress:
 Sensitivities: 0 of 28 Status:

Calculate

Sensitivity Results Optimization Results

Sensitivity variables:
 Wind Speed (m/s) 5 Diesel Price (\$/L) 0.2

Double click on a system below for simulation results.
 Categorized Overall Export

	15/50	D75 (kW)	D150 (kW)	Batt.	Conv. (kW)	Disp. Strgy	Initial Capital	Total NPC	COE (\$/kWh)	Ren. Frac.	Diesel (L)	D75 (hrs)	D150 (hrs)
		75	150			CC	\$ 70,000	\$ 1,016,748	0.087	0.00	282,154	1,540	8,141
		75	150			LF	\$ 70,000	\$ 1,016,748	0.087	0.00	282,154	1,540	8,141
		75	150	24	25	CC	\$ 131,000	\$ 1,039,961	0.089	0.00	274,593	2,595	6,369
		75	150	24	50	CC	\$ 136,000	\$ 1,046,129	0.090	0.00	274,569	2,588	6,369
		75	150	24	75	CC	\$ 141,000	\$ 1,052,407	0.090	0.00	274,569	2,588	6,369
		75	150	24	100	CC	\$ 146,000	\$ 1,058,686	0.091	0.00	274,569	2,588	6,369
		75	150	24	150	CC	\$ 156,000	\$ 1,071,243	0.092	0.00	274,569	2,588	6,369
		75	150	24	25	LF	\$ 131,000	\$ 1,076,923	0.092	0.00	278,350	1,852	7,476
		75	150	24	50	LF	\$ 136,000	\$ 1,083,343	0.093	0.00	278,376	1,854	7,478
		75	150	24	200	CC	\$ 166,000	\$ 1,083,799	0.093	0.00	274,569	2,588	6,369
		75	150	24	75	LF	\$ 141,000	\$ 1,089,621	0.093	0.00	278,376	1,854	7,478
		75	150	24	100	LF	\$ 146,000	\$ 1,095,899	0.094	0.00	278,376	1,854	7,478
		75	150	48	25	CC	\$ 167,000	\$ 1,097,144	0.094	0.00	274,361	2,719	6,245
		75	150	48	50	CC	\$ 172,000	\$ 1,103,314	0.095	0.00	274,338	2,712	6,245
		75	150	24	150	LF	\$ 156,000	\$ 1,108,456	0.095	0.00	278,376	1,854	7,478
		75	150	48	75	CC	\$ 177,000	\$ 1,109,592	0.095	0.00	274,338	2,712	6,245
		75	150	48	100	CC	\$ 182,000	\$ 1,115,870	0.096	0.00	274,338	2,712	6,245
		75	150	24	200	LF	\$ 166,000	\$ 1,121,013	0.096	0.00	278,376	1,854	7,478
		75	150	48	150	CC	\$ 192,000	\$ 1,128,427	0.097	0.00	274,338	2,712	6,245
		75	150	48	25	LF	\$ 167,000	\$ 1,137,162	0.097	0.00	278,309	1,857	7,470

Resources: Wind resource, Diesel, Economics, Generator control, Emissions, Constraints

Document: Author Tom Lambert

Notes: This model analyzes the conditions under which it makes sense to add wind turbines or a battery bank to a diesel power system. The system comprises two diesel generators, a 150 kW and a 75 kW. The wind turbine under consideration is a 50 kW model. I considered a range of diesel fuel prices and wind speeds. The optimal system type graph shows that for high wind speeds and high fuel prices, wind power does make sense. (If you choose "No. of AOC 15/50s" as the superimposed variable, you can see that HOMER recommends as many as three wind

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Simulation Results

System Architecture: 1 AOC 15/50 50 kW Inverter
 75 kW 75kW Diesel 50 kW Rectifier
 150 kW 150kW Diesel Cycle Charging
 24 Surrence 4KS25P

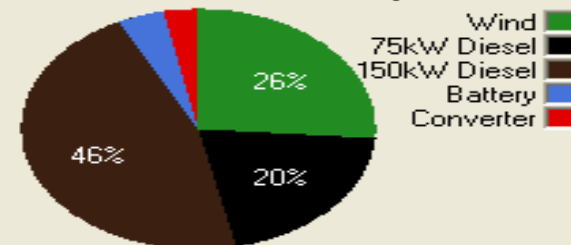
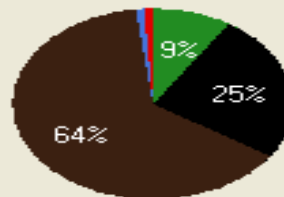
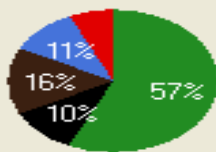
Total NPC: \$ 1,284,253
 Levelized COE: \$ 0.110/kWh

Cost Electrical AOC 15/50 75kW Diesel 150kW Diesel Battery Emissions Hourly Data

Capital + Repl.: \$ 36,567/yr

O&M + Fuel: \$ 63,895/yr

Total Annualized: \$ 100,463/yr



Component	Initial Capital	Annualized Capital	Annualized Replacement	Annual O&M	Annual Fuel	Total Annualized
	(\$)	(\$/yr)	(\$/yr)	(\$/yr)	(\$/yr)	(\$/yr)
AOC 15/50	265,000	20,730	0	6,000	0	26,730
75kW Diesel	30,000	2,347	1,434	297	16,017	20,096
150kW Diesel	40,000	3,129	2,570	7,338	33,323	46,359
Battery	36,000	2,816	1,195	720	0	4,731
Converter	30,000	2,347	0	200	0	2,547
Totals	401,000	31,369	5,198	14,555	49,340	100,463

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Simulation Results

System Architecture: 1 AOC 15/50 50 kW Inverter
75 kW 75kW Diesel 50 kW Rectifier
150 kW 150kW Diesel Cycle Charging
24 Surrette 4KS25P

Total NPC: \$ 1,284,253
Levelized COE: \$ 0.110/kWh

Cost Electrical AOC 15/50 75kW Diesel 150kW Diesel Battery Emissions Hourly Data

Annual electrical energy production

Wind turbine:	102,430 kWh	(11%)
75kW Diesel:	259,333 kWh	(28%)
150kW Diesel:	557,207 kWh	(61%)
Total production:	918,970 kWh	

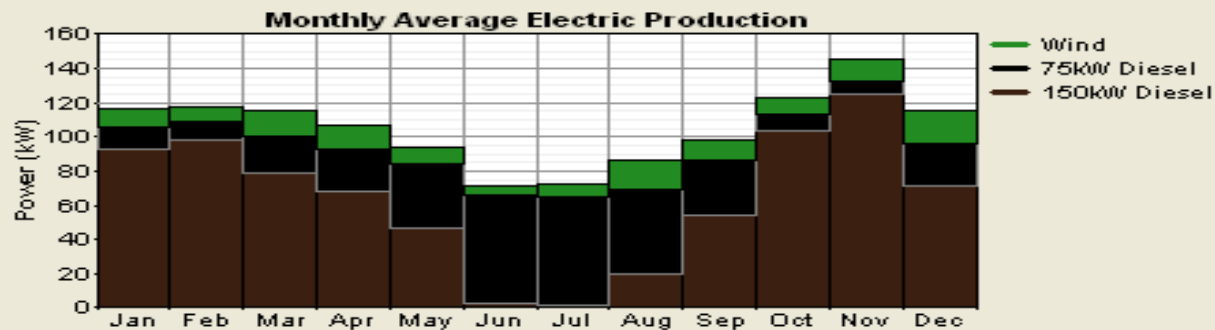
Renewable fraction: 0.111

Annual electric loads served

AC primary load served: 912,501 kWh

Total load served: 912,501 kWh

Excess electricity:	131.7 kWh	(0%)
Unmet electric load:	0 kWh	(0%)
Capacity shortage:	0 kWh	(0%)



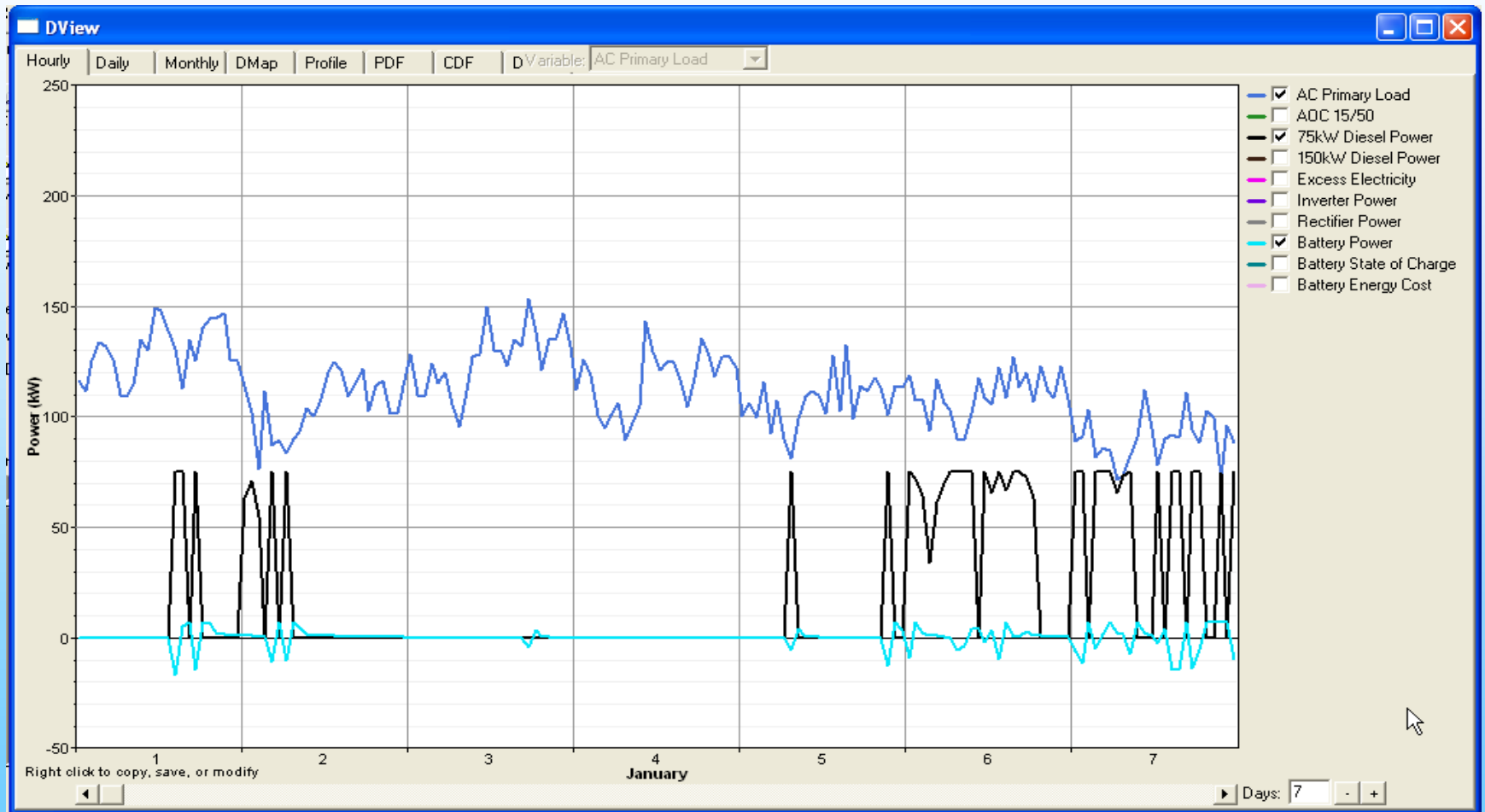
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Thank you for your kind attention

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